

Submit To Appropriate District Office
Two Copies
District I
1623 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40940
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. E0-4200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
TIGGER 9 STATE
6. Well Number:
#9

RECEIVED
MAR 07 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LIMITED PARTNERSHIP

9. OGRID
192463

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W-Line	County
Surface:	K	9	17S	29E		420'	S	620'	E	EDDY
BH:										

13. Date Spudded 01/13/2014
14. Date T.D. Reached 01/21/2014
15. Date Rig Released 01/22/2014
16. Date Completed (Ready to Produce) 02/17/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3564.7' GR

18. Total Measured Depth of Well 5315'
19. Plug Back Measured Depth 5270'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
4060' - 4198' PADDOCK & 4268' - 5196' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	J55 24#	402'	11"	210 sks	TO SURFACE
5-1/2"	L80 17#	5315'	7 7/8"	800 sks	TO SURFACE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	5249'	

26. Perforation record (interval, size, and number)
5192' - 5196', 5178' - 5180', 5159' - 5161', 5130' - 5132', 5119' - 5121', 5122' - 5127', 5114' - 5119', 4992' - 5002', 4937' - 4942', 4792' - 4800', 4739' - 4743', 4631' - 4633', 4529' - 4531', 4502' - 4505', 4435' - 4438', 4356' - 4359', 4268' - 4276', 4192' - 4196', 4122' - 4130', 4060' - 4066'; 3 SPF (350 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
4060' - 5196'
AMOUNT AND KIND MATERIAL USED
Fluid - 1,320,186gals water; 99,918 gals 12# linear gel; 188,496 12# crosslink gel; 13,000 gals 15% HCl. Sand - 183,780 lbs 40/70 brown sand; 191,860 lbs 30/50 brown sand; 357,700 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 03/04/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PROD.

Date of Test 03/05/2014
Hours Tested 24
Choke Size NONE
Prod'n For Test Period
Oil - Bbl 58
Gas - MCF 0
Water - Bbl. 459
Gas - Oil Ratio 0 SCF/BBL

Flow Tubing Press. 200
Casing Pressure 150
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED, WITH INTENT TO BE SOLD LATER ON.
30. Test Witnessed By

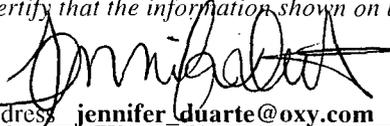
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 03/05/2014

E-mail Address jennifer.duarte@oxy.com

