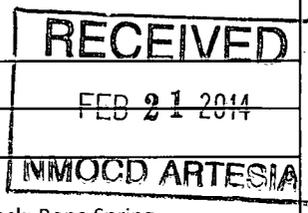


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
	1. WELL API NO. <b>30-015-41008</b>	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Diamond PWU 22</b> 6. Well Number: <b>6H</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <b>6137</b>
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>	11. Pool name or Wildcat <b>Turkey Track; Bone Spring</b>
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>	11. Pool name or Wildcat <b>NMOCD ARTESIA</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	19S	29E		2220	North	250	West	Eddy
BH:	H	22	19S	29E		2005	North	328	East	Eddy

13. Date Spudded <b>11/13/13</b>	14. Date T.D. Reached <b>12/5/13</b>	15. Date Rig Released <b>12/9/13</b>	16. Date Completed (Ready to Produce) <b>1/15/14</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3332' GL</b>
18. Total Measured Depth of Well <b>11631 MD, 7136.38 TVD</b>	19. Plug Back Measured Depth <b>11628</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>Cement Bond Gamma Ray CCL</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**7174-11613, Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	216'	17-1/2"	235 sx CIC; circ 18 bbl	
9-5/8"	36#	3517'	12-1/4"	1310 sx CIC; circ 90 bbl	
5-1/2"	17#	11631'	8-3/4"	2345 sx CH; circ 0 bbl	TOC @ 3300

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6628.8'	

26. Perforation record (interval, size, and number) <b>7174 - 11613, total 512 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>7174-11613</b>	AMOUNT AND KIND MATERIAL USED <b>Acidize and frac in 12 stages. See detailed summary attached.</b>
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**28. PRODUCTION**

Date First Production <b>1/15/14</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>2/13/14</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>331</b>	Gas - MCF <b>1701</b>	Water - Bbl <b>446</b>	Gas - Oil Ratio <b>5138.97</b>
Flow Tubing Press. <b>600 psi</b>	Casing Pressure <b>580 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments  
**Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Megan Moravec Printed Name **Megan Moravec** Title **Regulatory Compliance Analyst** Date **2/19/2014**

E-mail Address **megan.moravec@dvn.com**

