

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO. 30-015-41275

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RDX 16

6. Well Number:

17H

RECEIVED

MAR 05 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI EXPLORATION & PRODUCTION

9. OGRID 246289

NMOCD ARTESIA

10. Address of Operator
210 PARK AVE, STE 900, OKC, OK 73102

11. Pool name or Wildcat
WILDCAT (BONE SPRING)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	26S	30E		250	NORTH	675	WEST	EDDY
BH:	M	16	26S	30E		334	SOUTH	377	WEST	EDDY

13. Date Spudded 4/30/2013	14. Date T.D. Reached 5/19/2013	15. Date Rig Released 5/22/2013	16. Date Completed (Ready to Produce) 8/19/2013	17. Elevations (DF and RKB, RT, GR, etc.) GR 3088'
18. Total Measured Depth of Well 12,130'	19. Plug Back Measured Depth 12,077'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CEMENT, POR, RES	

22. Producing Interval(s), of this completion - Top, Bottom, Name
UPPER AVALON SHALE 8048'-11,920'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	857'	17-1/2"	1000 sks	126
9-5/8"	40#	3492'	12-1/4"	1000 sks	263
5-1/2"	17#	12,130'	8-3/4"	1615 sks	162
TOC@3100'					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7135'	

26. Perforation record (interval, size, and number)
16 stages; 8,048'-11,920'; 3-1/8" guns; 768 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,048'-11,920'	Total sand pumped: 230,710 LBS TLR: 100,448 bbls

28. **PRODUCTION**

Date First Production 8/19/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 8/30/2013	Hours Tested 24	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 281	Gas - MCF 5800	Water - Bbl. 1643	Gas - Oil Ratio 20.64
Flow Tubing Press. 0.00	Casing Pressure 1160.0	Calculated 24-Hour Rate	Oil - Bbl. 281	Gas - MCF 5800	Water - Bbl. 1643	Oil Gravity - API - (<i>Corr.</i>) 51.90986	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Heather Brehm*

Printed Name

Title

Date

E-mail Address hbrehm@rkixp.com

Heather Brehm

Regulatory Analyst

2/27/2014

