

**RECEIVED**  
**FEB 13 2014**  
**NMOC OIA**

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-41462  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Bragg 10 Fee  
 6. Well Number:  
 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG OPERATING LLC  
 10. Address of Operator  
 One Concho Center  
 600 W. Illinois Ave. Midland, TX 79701

9. OGRID  
 229137  
 11. Pool name or Wildcat  
 Atoka; Glorieta-Yeso 3250

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	19S	26E		150	North	330	West	Eddy
BH:	D	10	19S	26E		440	South	421	West	Eddy

13. Date Spudded 11/13/13  
 14. Date T.D. Reached 12/1/13  
 15. Date Rig Released 12/2/13  
 16. Date Completed (Ready to Produce) 1/20/14  
 17. Elevations (DF and RKB, RT, GR, etc.) 3335' GR  
 18. Total Measured Depth of Well 7860  
 19. Plug Back Measured Depth 7804  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3527 - 7769 Yeso

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1233	11	1350sx	
5-1/2	17	7842	7-7/8	900sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2586	

26. Perforation record (interval, size, and number)  
 3527 - 7769 10 stages .43 324 holes. Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3527 - 7769 Acidize w/ 36,000 gals 15% HCL. Frac w/1,767,472 gals gel, 157,908 gals treated water, 218,374 gals WF R9, 2,781,429# 20/40 brown sand, 447,107# 16/30 CRC, 40,747# 100 Mesh.

**28. PRODUCTION**

Date First Production 2/3/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/5/14	24			91	75	1527	824

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		91	75	1527	35.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30. Test Witnessed By Kent Greenway

31. List Attachments  
 C102, C103, Deviation Report, C104, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well; report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *C Jackson*  
 Printed Name Chasity Jackson Title Regulatory Analyst Date 2/5/14  
 E-mail Address cjackson@concho.com

*J*

