

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. 30-015-41683
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. X0-0647-0408

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Washington 33 State</b>  6. Well Number: 070																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b>																				
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>																					
11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>																					
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>J</td> <td>33</td> <td>17S</td> <td>28E</td> <td></td> <td>2310</td> <td>South</td> <td>1650</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	J	33	17S	28E		2310	South	1650	East	Eddy	
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J	33	17S	28E		2310	South	1650	East	Eddy												
13. Date Spudded <b>12/01/2013</b>	14. Date T.D. Reached <b>12/04/2013</b>	15. Date Rig Released <b>12/05/2013</b>	16. Date Completed (Ready to Produce) <b>01/22/2014</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3671' GR</b>																	
18. Total Measured Depth of Well <b>5400'</b>	19. Plug Back Measured Depth <b>4458'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>Hi-Res LL/BHC/CAL/CN</b>																		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Glorieta/Yeso 3576'-4203'</b>																					

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	507'	12-1/4"	370 sx Class C		
5-1/2"	17#	4500'	7-7/8"	690 sx Class C		

24. LINER RECORD					25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	4320'									
26. Perforation record (interval, size, and number) <b>Glorieta/Yeso 3576'-4203' (1 SPF, 30 holes) Producing</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta/Yeso</td> <td>220,752 gals 20#, 276,901# sand, 3800 gals acid, 3528 gals gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta/Yeso	220,752 gals 20#, 276,901# sand, 3800 gals acid, 3528 gals gel				
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28. PRODUCTION							
Date First Production <b>01/22/2014</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>02/18/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>64</b>	Gas - MCF <b>98</b>	Water - Bbl. <b>377</b>	Gas - Oil Ratio <b>1531</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>39.5</b>	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By <b>Apache Corp.</b>	

31. List Attachments  
**Inclination Report, C-102, C-103, C-104 (Logs submitted 12/12/2013)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Printed Name **Fatima Vasquez** Title **Regulatory Analyst II** Date **02/20/2014**

E-mail Address **Fatima.Vasquez@apachecorp.com**

