

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NMLC-046250-B

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Résvr.
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)

8. Lease Name and Well No.
WILLIAMS B FEDERAL #10

3. Address 3104. N. Sullivan, Farmington, NM 87401
3a. Phone No. (include area code) 505-327-4573

9. API Well No.
30-015-41778

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface 1650' FNL & 2285' FWL Unit (E) Sec. 29 T17S R28E

10. Field and Pool, or Exploratory
Artesia: Glorieta-Yeso (96830)

At top prod. interval reported below

11. Sec., T., R., M., or Block and
Survey or Area F 29 17S 28E

At total depth

12. County or Parish Eddy 13. State NM

14. Date Spudded 12/20/13 15. Date T.D. Reached 12/24/13 16. Date Completed P & A Ready to Prod. 01/13/14

17. Elevations (DF, RKB, RT, GL)*
3624' GL

18. Total Depth: MD 3615' TVD 19. Plug Back T.D.: MD 3562' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cased Hole Neutron log

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	426'		300 sx, H	72	Surface	0'
7-7/8"	5-1/2"	17#	0'	3610'		685, C	194	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	3536'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	3231'	3348'				
Yeso	3348'		3350'-3510'	0.34"	33	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
3350'-3510'	2500 gal 15% HCL acid, 61,252# 16/30 Arizona, & 22,780# 16/30 resin coated sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
01/18/14	02/01/14	24	→	85	90	325			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→	85	90	325			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Accepted for record
LRS MMLC 3/11/14

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED
MAR 06 2014

ACCEPTED FOR RECORD
Pumping

RECLAMATION
DUE 7-12-14

FEB 28 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	3231'	3348'	Oil & Gas		Depth
Yeso	3348'		Oil & Gas		
				7 Rivers	556'
				Queen	1121'
				Grayburg	1536'
				San Andres	1862'
				Glorieta	3231'
				Yeso	3248'

32. Additional remarks (include plugging procedure):

Williams B Federal #10 -- New Yeso Oil Well

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
 Signature *Mike Pippin* Date January 14, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U.S. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.