

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM89052
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.235.3611		8. Well Name and No. APACHE 25 FED 19H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T22S R30E NENE 1030FNL 330FEL		9. API Well No. 30-015-40828-00-X1
		10. Field and Pool, or Exploratory LOS MEDANOS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 10/26/13. TD 17-1/2? hole @ 553?. RIH w/13 jts 13-3/8? 48# H-40 STC, set @ 553?. Lead w/655 sx Halcem cmt, yld 1.33 cf/sx. Disp w/81 bbl BW. Circ 47 bbl cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg @ 1211 psi for 30 min, OK. TD 12-1/4? hole @ 3906? on 10/30. RIH w/95 jts 9-5/8? K-55 40# LTC csg, set @ 3906?. Lead w 403 bbl econocem cmt, yld 1.85 cf/sx. Tail w/102 bbl Halcem cmt, yld 1.33 cf/sx. Disp w/289 bbl FW, circ 70 bbl cmt to surf. PT BOP @ 250/5000 psi, all other BOPE @ 250/3500 psi, OK. PT csg @ 1500 psi for 30 min, OK. TD 8-3/4? hole @ 11034? on 11/12. RIH w/258 jts 7? 29# P-110 BTC csg, set @ 11034?. DVT @ 5491?. Lead w/256.5 bbl tuned light cmt, yld 2.91 cf/sx. Tail w/44 bbl versacem H, yld 1.25 cf/sx. Open DVT & circ 30 bbl cmt to surf. Stage 2 lead w/224 bbl tuned light cmt, yld 2.23 cf/sx. Tail w/50 bbl versacem H, yld 1.33 cf/sx. Disp w/207 bbl BW. PT CM, Blind rams, Pipe rams, TIW floor vlv, & dart vlv @ 250/5000 psi, OK. PT Annular, mud lines, top drive safety vlv, & ibop @ 250/3500 psi, OK. PT csg @ 1500 psi, OK. TD 6-1/8? hole @ 16038? on 11/23. RIH w/127 jts 4.5? liner, set @ 16038?. Pump 134 bbl versacem H, yld

Report Sxs
not
BBLs

RECEIVED
FEB 20 2014

w/ E bondel? Liner top?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230568 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1812SE)

NMOOD ARTESIA

Name (Printed/Typed) RYAN DELONG	Title
Signature (Electronic Submission)	Date 12/27/2013

Accepted for Federal
NMOOD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/17/2014
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230568 that would not fit on the form

32. Additional remarks, continued

1.22 cf/sx. Disp w/100 bbl FW & 87 bbl 11.5 ppg mud, returned 1.5 bbl back. Drill cement to top of liner. Positive PT @ 1500 psi, OK. Negative PT for 15 min, OK. RR @ 6:00 am on 12/3/13.