August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Abandoned well. Use Form 3160-3 (APD) for such proposals

OCD	Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		Expires:	July	3
T	eace Serial			

SUNDRY NOTICES AND REPORTS ON WELLS	İ
Do not use this form for proposals to drill or to re-enter and	I

NMLC-029426B
6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on pa 1. Type of Well 8. Well Name and No. MAR **06** 2014 Oil Well Gas Well Other CROW FEDERAL 18H < 308711> 2. Name of Operator 9. API Well No. **APACHE CORPORATION <873>** 30-015-41-143-40992 NMOCD ARTESIA 3b. Phone No. (include area Code) 3. Address 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LN, #3000 432-818-1000 / 432-818-1168 FREN; GLORIETA-YESO <26770> MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM UL L, SEC 9, T17S, R31E, 1805' FSL & 110' FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Deepen

Plug Back

Facture Treat

New Construction

Plug and Abandon

Bond No: BLM-CO-1463

Notice of Intent

Subsequent Report

Final Abandonment Notice

10/24/2013 SPUD

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

10/25/2013 Surface Csg 13 3/8, Hole 17.5", H-40, 48# set @ 470' Cmt with:

520 sx Class C (14.8 wt 1.34 yld) CIRC 134 SX To Surface.

WOC

MODERAL TOT TROOTS

Surface Csg Pressure Test: 1200 PSI/30 min

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (*Printed/Typed*)

MICHELLE COOPER

Title DRILLING TECH

are Muhally Cooper Date 1/28/2014

ACCEPTED FOR RECORD

Water Shut-Off
Well Integrity

DRILLING OPS:

CASING & CEMENT

Other

REPORT

MAR 1 2014

BUTEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CROW FEDERAL 18H - Csg & Cmt End of Well Sundry

10/28/2013 Drl F/2588' - T/3515' TD.

10/29/2013 Intermediate Csg 8 5/8, Hole 11", J-55, 32# SET @ 3515'. Circ and Clean Hole.

<u>Lead</u>: 940 sx Class C (12.9 wt, 1.92 yld)

<u>Tail</u>: 500 sx Class C (14.8 wt, 1.33 yld)

Circ 278 sx to surface.

Csg Pressure Test: 2000 PSI/30 min

11/7/2013 Drl F/10,740' - T/10,795' TD. Circ and Cond Hole.

11/8/2013 Production Csg 5.5, Hole 7.875, L-80, 17# set @ 10,795' Cmt with:

<u>Lead</u>: 380 sx Class C (12.6 wt, 2.06yld)

<u>Tail</u>: 1270 sx Class C (13.0 wt, 1.48 yld)

Circ 219 sx to surface.

Prod Csg pressure test 2500 PSI/30 min-OK.

11/9/2013-RR