Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM-APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM0543280A	

	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals

SOMPKI	I MANIMOO	+3200A				
Do not use th abandoned we	6. If Indian, Al	lottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructions on re	verse side.	7. If Unit or CANMNM124	7. If Unit or CA/Agreement, Name and/or No. NMNM124943		
Type of Well     Gas Well □ Ot	her			8. Well Name and No. HUDSON 1 FEDERAL COM 8H		
2. Name of Operator BOPCO LP	Contact: TRACIE J C E-Mail: tjcherry@basspet.com	HERRY	9. API Well No 30-015-37			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone N Ph: 432-2	o. (include area code) 21-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE		
4. Location of Well (Footage, Sec., 7		11. County or I	11. County or Parish, and State			
Sec 1 T23S R30E SENW 101	5FNL 2080FWL		EDDY GO	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Production (Start/Resur	ne) 🔲 Water Shut-Off		
	☐ Alter Casing ☐ Fra	cture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ New	w Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice		g and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	☐ Convert to Injection ☐ Plu	g Back	■ Water Disposal			
testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn	l operations. If the operation results in a multip pandonment Notices shall be filed only after all final inspection.) hits this sundry for intent to intermittent contributing to flare volume are as foll	requirements, includi	ing reclamation, have been comp	m 3160-4 shall be filed once eleted, and the operator has		
Lease number/well/API	<b>'</b>	•	SEE ATT	TACHED FOR		
NMNM0543280A / HUDSON	1 FEDERAL COM 8H / 30-015-37272	-00-S1	•	S OF APPROVAL		
Estimated flare volume 10 MCFD for this agreement number						
Intermittent flaring is necessar	y due to pipeline capacity at respectiv	e sales points.				
(This sundry is submitted for f	laring done Jun-Aug 2012 all volumes	reported through		BJECT TO LIKE ROVAL BY STATE		
14. I hereby certify that the foregoing is	Electronic Submission #221286 verifie	d by the BLM Well	Information System	RECEIVED		
	For BOPCO LP, is	ent to the Carlsbac	i	ĺ,		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGULA	ATORY ANALYST	MAR <b>1 2</b> 2014		
Signature (Electronic S	Submission)	Date 09/26/20	013	NMOCD ARTES!A		
*.	THIS SPACE FOR FEDERA	<u> </u>	<del></del>			
	THIS OF AGE FOR TEDELO	T	ADDDAVE			
Approved By	Title	AFFRUVE	Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office	MAR 5 2014	4			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any postatements or representations as to any matter w	erson knowingly and vithin its jurisdiction.	willfully to make to any departm	ent or agency of the United		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

### Additional data for EC transaction #221286 that would not fit on the form

32. Additional remarks, continued

for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/5/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.