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Form 3160-5 August 2007) DI B	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANAG	ITERIOR OCD Artesi	a OMB Expire	/ APPROVED NO. 1004-0135 s: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other			5. Lease Serial No. NMNM02862			
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
			7. If Unit or CA/Ag	 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. POKER LAKE UNIT 300H 		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-36950	9. API Well No. 30-015-36950		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		or Exploratory DRAW; DELAWARE		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish	i, and State		
Sec 27 T24S R30E SESW 60	00FSL 2200FWL		EDDY COUNT	ΓΥ, ΝΜ		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION		TYPE O	FACTION	ION		
🛛 Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Fracture Treat 	Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	⊠ Other		
Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or Flaming		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, go by will be performed or provide t d operations. If the operation rest	he Bond No. on file with BLM/BIA ults in a multiple completion or reco	rred and true vertical depths of all pert . Required subsequent reports shall b pompletion in a new interval, a Form 31	inent markers and zones. be filed within 30 days 60-4 shall be filed once		
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB