Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	OIL CONSERVATION DIVISION 9 20141220 South St. Francis Dr.	Revised July 18, 2013 WELL API NO.
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8827 ECE District II – (575) 748-1283		30-015-40629
811 S First St. Artagin NIM 89210		5. Indicate Type of Lease
		STATE FEE
District IV – (505) 476-3460 NMOCD 1220 S. St. Francis Dr., Santa For NM	ARTESIA	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	CHOATE DAVIS 14 STATE	
PROPOSALS.)	8. Well Number #1 SWD	
1. Type of Well: Oil Well 🛛 Ga		
2. Name of Operator	9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L	P	
3. Address of Operator	10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sulliva	SWD; ABO/Wolfcamp/Cisco (97967)	
4. Well Location		
Unit Letter <u>J</u> : 23	<u>10</u> feet from the <u>South</u> line and	<u>1650</u> feet from the <u>East</u> line
Section 14	Township 18-S Range 27-E	NMPM Eddy County
	1. Elevation (Show whether DR, RKB, RT, GR, etc 511' GL	c.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDO	N 🗌	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	\boxtimes	COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING DULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Eliminate 4-1/2" Liner	\boxtimes	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LIME ROCK is hereby notifying the District NMOCD office that we no longer plan to run a 4-1/2" liner in the subject SWD well. This well will be completed open hole as per the revised order SWD-1352-A.

The original plan was to install a 4-1/2" liner from 6400' to 9000' across the Wolfcamp & Cisco formations. Further investigation in the immediate area showed that there were no Wolfcamp or Cisco producing wells or pools in the area. Lime Rock believes that the liner is unnecessary & completing this well open hole through the Cisco & Wolfcamp will enhance the SWD capacity of the well and more importantly lower the injection pressure effectively mitigating any risk of accidental fracturing during the life of the well. Therefore, as shown in the attached WBD, Lime Rock proposed to set 7" casing to 6650' & cement, then drill open hole from 6650' to 9000' with a 6-1/8" bit.

Spud Date:	Drilling Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mille Pippin Type or print name Mike Pippin	TITLE <u>Petroleum Engineer - Agent</u> DATE <u>2/19/14</u> E-mail address: <u>mike@pippinllc.com</u> PHONE: <u>505-327-4573</u>		
For State Use Only	A REAL HILLING		
APPROVED BY: NOOR	TITLE DIST Bufewand DATE 3/14/14		
Conditions of Approval (if any):	· / ·		