

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02447
2. Name of Operator BOPCO LP Contact: COURTNEY LOCKHART E-Mail: CJLOCKHART@BASSPET.COM		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000326X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T19S R31E NWSE 1630FSL 2630FEL 32.365042 N Lat, 103.522507 W Lon		8. Well Name and No. BIG EDDY UNIT 257
		9. API Well No. 30-015-41458-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/10/2013-12/29/2013

Rigged up pulling unit and made multiple runs with various mills and camera runs. Managed to cut into collapsed 13-3/8" and collapsed 9-5/8" at 87'. Ran in hole with 3-7/8" mill down to 2677'

DECLARATION
DUE 7-6-14

12/31/2013

Tagged at 2730' (DV tool) and drilled through at 2794'

Accepted as to plugging of the well bore.
Liability under bond is released with
Surface restoration is completed.

01/01/2014

Trip in hole with 3-7/8" mill to 3971' (float collar on 9-5/8")

01/03/2014

Displace hole from 3971' with 300 bbls of 9.5# salt water gel. Notified Terry Wilson with BLM of

Accepted for records
400 BOPCO 3/17/2014

RECEIVED
MAR 14 2014
NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232672 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 02/20/2014 (14DLM21715)

Name (Printed/Typed) STEPHEN M MARTINEZ	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 01/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date MAR 10 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232672 that would not fit on the form

32. Additional remarks, continued

tag depth and intent to start plugging procedure. Pumped 90 sx cement. Trip out of hole to 3409' and reversed out. Waited four hours and tag cement at 3704'. Trip out of hole to 3480'

01/04/2014

Contacted Terry Wilson with BLM for approval to combine steps two and three of plugging procedure. From 2733', pumped 90 sx of cement. Trip out of hole to 2330' and wait four hours. Trip in hole and tag cement at 2422'. Trip out of hole 2324'. Pump 576 sx cement. Trip out of hole to 704'

01/05/2014

Trip in hole and tag plug at 746'. Notified Terry Wilson with BLM and he gave the ok on the plug depth. Pumped 243 sx cement from 746' to surface.

01/07/2014

Notified Terry Wilson of plans. Nipple down wellhead, removed cellar and cut off casing 5' below Gland welded plate on 16" weld marker plate and set marker pipe. Ruskote pipe and covered up. Took pictures and sent to Terry Wilson with the BLM.

Please see attached well bore diagram.

PLUG AND ABANDON WELLBORE DIAGRAM

Lease: **Big Eddy Unit** Well No.: **#257H**
 Field: _____
 Location: **1630' FSL & 2630' FEL, Sec 33-T19S-R31E**
 County: **Eddy** St: **NM** API: **30-015-41458**

KB: 3488
 GL: 3458
 Spud Date: 6/22/2013
 Compl. Date: _____

Surface Csg.

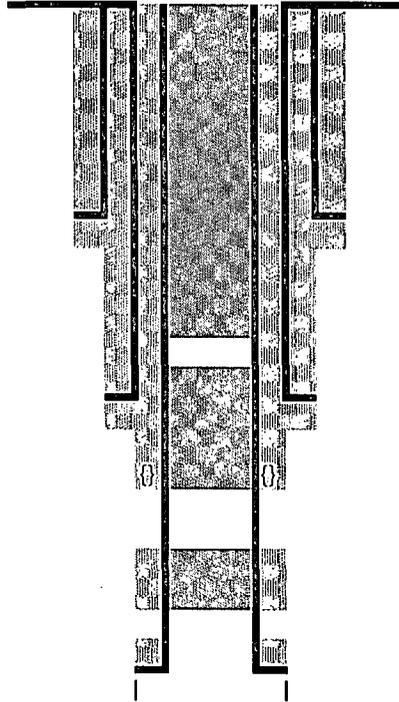
Size: 16"
 Wt: 84#
 Grd: J-55
 Set @: 753
 Sxs cmt: 980 sxs CI C
 Circ: Yes
 TOC: Surf.
 Hole Size: 18 1/8" to 754'

1st Intermediate Csg.

Size: 13 3/8"
 Wt: 68#
 Grd: HCL-80
 Set @: 2636'
 Sxs Cmt: 1175 sxs CI C
 Circ: Yes
 TOC: Surface
 Hole Size: 14 3/4" 754' to 2638'

2nd Intermediate Csg.

Size: 9 5/8"
 Wt: 40#
 Grd: N-80
 Set @: 4214'
 Sxs Cmt: 850 sxs CI C - 3030' - 3950' CBL (1st Stage)
Sqz 100 sxs into shoe track 4100' - 4214'
725 sxs CI C 31' - 2735' (2nd Stage)
 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4" 2638' - 4235'



Casing collapse - milled to 87'

Surface - 746', 243 sxs CI C cmt

753' - 16" Surface Csg

746' - 2324', 576 CI C cmt, WOC & TAG

2636' - 13 3/8" 1st Intermediate Csg
2422' - 2733', 90 sxs CI C cmt, WOC & TAG

2732.8' DV Tool

3704' - 3971', 90 sxs Class C cmt, WOC & TAG

4214' - 9 5/8" 2nd Intermediate Csg

PBTD: _____
 TD: 4235'

Updated: 1/21/2014
 Author: crm
 Engr: FDS