

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM78213
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T2S R24E NWSW 1370FSL 915FWL		8. Well Name and No. WALT CANYON AMA FEDERAL 9
		9. API Well No. 30-015-32468
		10. Field and Pool, or Exploratory INDIAN BASIN; UP ASSOC
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/14 - NU BOP.
1/13-28/14 - RIH with GR and JB to 6,421 ft, worked down to 6,670 ft. Unable to get into casing at 6,421 ft after several attempts. Tagged collapsed casing at 6,421 ft. Rotated but could not get in pulled up 30 ft. Pumped 250 sacks C Neat 15.2 ppg. Displaced with 10 bbls fresh water. Tagged at 6,421 ft, pulled up 30 ft and pumped 300 sacks C at 15 lb with 3 percent CaCl₂ LCM ahead. WOC. Tagged cement at 5,685 ft. Tested casing to 500 psi. BLM approved to continue plug and abandon. Circulated hole with salt gel. Perf'd 4 holes at 5,388 ft. Pumped 50 sacks Class C Neat. Displaced to 5,238 ft. Tagged plug at 5,176 ft. BLM ok'd. Perf'd at 3,277 ft. Pumped 50 sacks Class C Neat. Displaced to 3,127 ft. WOC. Tagged TOC at 2,825 ft. BLM was on location to witness tag. Perf'd at 2,890 ft. Squeezed 50 sacks C cement. Displaced to 2,770 ft. WOC. Tagged TOC at 2,699 ft. Perf'd at 1,740 ft. Could not get injection rate into squeeze perf. Pressured up to 1200 psi. TIH to 1,790 ft. Spotted 30 sacks Class C cement and TOOH. WOC. Tag

RECLAMATION
DATE 7-29-14

Accepted as to plugging of the well bore.
Liability under bond is released and
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #234698 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014 ()		<div style="border: 2px solid black; padding: 5px;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 18px; margin: 0;">MAR 19 2014</p> <p style="font-size: 18px; margin: 0;">NMOCD ARTESIA</p> </div>
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN	
Signature (Electronic Submission)	Date 02/06/2014	<div style="border: 2px solid black; padding: 5px;"> <p style="font-size: 18px; margin: 0;">ACCEPTED FOR RECORD</p> </div>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date MAR 13 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	Date _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record
 3/19/2014

Additional data for EC transaction #234698 that would not fit on the form

32. Additional remarks, continued

~~TOC at 1,703 ft. BLM did not approve. Re-spot 25 sacks Class C cement. WOC. Tagged TOC at 1,474 ft. BLM witnessed tag. Perfd at 150 ft. Pumped 80 sacks Class C into formation. ND BOP.~~
~~Topped off well.~~
2/4/14 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.