ugust 2007)	UNITED STATES		D Artesia	OMB N	APPROVED 30. 1004-0135
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				Expires: July 31, 2010 5. Lease Serial No. NMNM0543280A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM124949	
1. Type of Well Gas Well Other				8. Well Name and No. HUDSON 1 FEDERAL COM 9H	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-37310	
Ba. Address P O BOX 2760 MIDLAND, TX 79702				10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 1 T23S R30E NWSE 2375FSL 1780FEL				EDDY COUNTY, NM	
12 CHECK APP	ROPRIATE BOX(ES) TO		E OF NOTICE R	FPORT OR OTHE	P DATA
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
	☐ Acidize	Deepen	Produc	ction (Start/Resume)	□ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	_		U Well Integrity
Subsequent Report	Casing Repair	New Construct	tion 🗖 Recorr	plete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Aba		- orarily Abandon	Venting and/or Flari
	Convert to Injection	Plug Back	🗖 Water	Disposal	ng
Artach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm	l operations. If the operation resu bandonment Notices shall be filed inal inspection.) nits this sundry for Notice of	Its in a multiple completion only after all requirement	on or recompletion in a its, including reclamation	new interval, a Form 31 on, have been completed	60-4 shall be filed once , and the operator has
referenced agreement for 90-	•		·	I RE	CEIVED
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 10 MCFD on this agreement number depending on pipeline conditions.					R 1 2 2014
(This sundry is submitted for f reports. Sundry for Subseque	laring done Sept-Nov 2012 nt Report to be filed with to	all volumes reported tal volume)	d on monthly produ	Iction NMOC	CD ARTESIA
120 31314 SUBJECT TO LIKE					
	APPROVAL B		C	JNDITIONS (DF APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #22	2569 verified by the E PCO LP, sent to the	BLM Well Informatic	on System	· ·
Name(Printed/Typed) TRACIE J	Committed to AFMSS for	r processing by DEBC			
Signature (Electronic S	Submission)	Date	10/10/2013		
	THIS SPACE FOR	R FEDERAL OR S	TATE OFFICE		
Approved By	Black	Title		TROVED	Date
onditions of approval, if any, are exache rtify that the applicant holds legal or equi hich would entitle the applicant to condu	uitable title to those rights in the s	ot warrant or	MAR	6 2014	
	USC Section 1212 make it a ar	ime for any person know	ingly and willfully to a	ake to any department	r agency of the United
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations as to	any matter within its jur	isdiction. CAPI CD	LAND WANAGEMEN	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB