## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

tami.shipley@dvn.com

3/24/2014

Phone:

Date:

811 S. First St., District III	Artesia, N	JM 8821	0		0:1	Conservati	on Divisio		S	ubmit c	ne cop	py to ap	propriate District Office	
1000 Rio Brazos		Francis Dr. AMENDED REPORT												
District IV 1220 S. St. Fran	Santa Fe, N													
	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
<sup>1</sup> Operator n	ame and	,			<sup>2</sup> OGRID Number 6137									
Devon Energy		<sup>3</sup> Reason for Filing Coo												
333 West She								1/23/14						
<sup>4</sup> API Numb							ool Cod							
30-015-41363 <sup>7</sup> Property Code			Duan	erty Nan		Paduca; Bo	one Spring				96641 9 Well Number			
300		Prope	erty Nan	ne	Cotton Dr	raw Unit				219H				
II. 10 Su	rface L	ocation	1											
Ul or lot no.	l or lot no. Section		.   "		Lot Idn	Feet from the	North/South line				East/West lin			
0 11 <b>P</b> o			25S 31E			200	South		1110		East		Eddy	
DU	Dottoili Hole I				Lot Idn	Foot from the	North/South line		Feet from the		East/West line		ne County	
no.			`		Last Idii									
12 Lse Code			5S 31E hod 14 Gas Con		nnection	381 15 C-129 Peri	North 16 C		2013 C-129 Effective D		East 17 C		Eddy E-129 Expiration Date	
S	Code		Dat		ate	C-129 Fell	mic rumber   C		-12) Elicente l		Date		-12) Expiration Date	
	S F 1/23/14   III. Oil and Gas Transporters													
18 Transpor		3 11 411	spoi	ters .		19 Transpor	rter Name				T	<sup>20</sup> O/G/W		
	OGRID					and Ac								
020445	020445					Plains M	arketing						Oil	
			P.O. Box 4648 Houston, TX 77210											
036785						DCP Mi	dstream					Gas		
9.			<b>X</b>	P.O. B	dland, TX 79710-0020									
THE STATE OF THE S							RECEIVED   MAR 25 2014 NMOCD ARTESIA							
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	WAIL													
		NIMOCD ARIES												
keinen ili alla alla alla alla alla alla alla									·····			1.5	2000 0000 0000	
IV. Wel						11 ppmp								
<sup>21</sup> Spud Da		eady E			<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforation			· · · · · · · · · · · · · · · · · · ·			
9/14/13  27 Hole Size		1/23/14			15280/coa		29 Depth S		10685 - 1				acks Cement	
Hole Size			Casing &		z ec Tubii	ig size	Depail Sec		cı			Sacks Cement		
17.5					13.375			880			940 sx C			
12.25					9.625		4200				1235 sx C			
8.75					C -		15300			$\top$	2420 11 12 12			
8.75			5.5				15280			+	3130 sx H; 510 sx C			
		Tubing: 2.875				9844								
V. Well						I								
31 Date New	Date New Oil 32 Gas I		Delivery Date 33 7			Test Date	34 Test Length		th	35 Tbg. P		ssure	<sup>36</sup> Csg. Pressure	
	1/24/14		/24/14	4		./24/14	24 hrs					si	0 psi	
37 Choke Size			<sup>38</sup> Oil			Water	40 Gas						41 Test Method	
			577 bbl 1008 bbl				0 mcf							
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CC	NSERV	/ATIO	N DIVIS	SION	
complete to the Signature:		Approved by:												
Printed name:	\	Title: 1												
		VIST of Oxferison												
Title:		Approval Date: 3/26/2014												
E-mail Addres		(00)												