

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

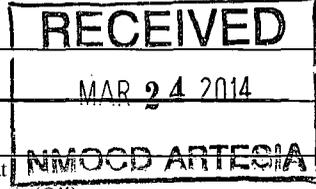
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-41726
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Roy AET
6. Well Number:
6H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Penasco Draw; SA-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	19S	25E		530	South	150	East	Eddy
BH:	M	8	19S	25E		409	South	331	West	Eddy

13. Date Spudded
RH 12/21/13
RT 12/26/13
14. Date T.D. Reached
1/7/14
15. Date Rig Released
1/11/14
16. Date Completed (Ready to Produce)
3/9/14
17. Elevations (DF and RKB, RT, GR, etc.)
3529' GR

18. Total Measured Depth of Well
6958'
19. Plug Back Measured Depth
6910'
20. Was Directional Survey Made?
Yes (attached)
21. Type Electric and Other Logs Run
CBL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2644'-6900' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	26"	6 yds redi-mix to surface	
9-5/8"	36#	925'	14-3/4"	720 sx (circ)	
5-1/2"	17#	6958'	8-1/2"	1290 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2030'	

26. Perforation record (interval, size, and number)
2644'-6900' (468)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2644'-6900'
AMOUNT AND KIND MATERIAL USED
Acidized w/62,996g 20% HCL, acidized with a total
Of 3,128,920# 100 mesh, 20/40, 40/70 and Super
LC 16/30 sand

PRODUCTION

28. Date First Production
3/10/14
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
3/17/14
Hours Tested
24 hrs
Choke Size
NA
Prod'n For Test Period
56
Oil - Bbl
29
Gas - MCF
1209
Water - Bbl
NA
Gas - Oil Ratio
NA
Flow Tubing Press.
180 psi
Casing Pressure
90 psi
Calculated 24-Hour Rate
56
Oil - Bbl
29
Gas - MCF
1209
Water - Bbl
NA
Oil Gravity - API - (Corr.)
NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
J. Dominguez

31. List Attachments
Log and Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date March 20, 2014

E-mail Address: tinah@yatespetroleum.com

HOJ
3/25/2014

