Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	ON 30-015-40537
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0669
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	0 W H 🗆 04	4H
1. Type of Well: Oil Well	Gas Well Uther	
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	DA 00210	10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	NM 88210	Wildcat; Bone Spring
4. Well Location		
Surface Lot 2:	510 feet from the North line ar	nd 1910 feet from the East line
BHL O:	660 feet from the South line ar	nd 1910 feet from the East line
Section 4	Township 24S Range	25E NMPM Eddy County
Section 4	11. Elevation (Show whether DR, RKB, RT,	
	3735°GR	ON, etc.)
	3733 GK	
12 (1 1	A	ALA' D. A. Odla D.A.
12. Check A	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO	SUBSEQUENT REPORT OF:
	4	
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING ALTERING CASING
TEMPORARILY ABANDON	—- I	NCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING	CEMENT JOB
	i	
DOWNHOLE COMMINGLE .		
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	5' new hole
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date
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Permit Conditions of Approval

API:

30-0/5-40537

	OCD Reviewer	Condition
>	CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string