District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe. NM 87504

Name of Company: Linn Operating

Facility Name: J L Keel A #10

Section

07

Surface Owner: Federal

Unit Letter

I

100848180

Township

175

Range

31E

Address: 2130 W. Bender Hobbs, NM 88240

269324

1980

	State of New Mexico	
Energy	Minerals and Natural Re	sourc

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

R	E	С	E	IV	E	D

DEC 3 0 2013

Form C-141 Levised October 10, 2003

riate District Office in with 19.15.29 NMAC NMOCD ARTESTA

Release Notification and Corrective Action OPERATOR Final Report Initial Report Contact: Brian Wall Telephone No.: 575-738-1739 Facility Type: Injection Mineral Owner: API No.: 30-015-05098 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line County South 660 East Eddy Latitude: 32.84728 Longitude: -103.90176

NATURE OF RELEASE								
Type of Release: Produced Water	Volume of Release: 200 bbls	Volume Recovered: 0						
Source of Release: Fiberglass pipeline	Date and Hour of Occurrence: 12/27/2013 2:00pm	Date and Hour of Discovery: 12/27/2013 2:00pm						
Was Immediate Notice Given?	If YES, To Whom?							
🛛 Yes 🔲 No 🗍 Not Required	Mike Burton- BLM Mike Bratch	er-NM OCD						
By Whom? Joe Hernandez	Date and Hour 12/27/2013 3:00pm							
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	If YES, Volume Impacting the Watercourse.						
🗋 'Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*:								
	•							
Describe Cause of Problem and Remedial Action Taken.*: Mario Hernandaz, called me told me that line #3 at Keel West injection was going down on								
low discharge pressure. We went to chasing lines out to find leak, found								
to repair and clean up spill:		-						
Describe Area Affected and Cleanup Action Taken.*: Legals for spill are	e. 32 5045N 103 5410 W Spill runs	300 feet south 15 to 50 feet wide, then goes						
south west 1650 feet. 20 feet wide, legals at end of spill are. 32.5035 N 1	03.5421 W. @" fiber glass line blow	in two pieces.						
		•						
1		· .						
	· ·							
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that pursuant to NMOCD rules and						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report"	does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
recerar, state, or rocar laws and/or regulations.	OH CONSER	VATION DIVISION						
De 11	<u>OIL CONSER</u>	VATION DIVISION						
Signature: 7/38 all								
	Approved by District SupervisoSigned By Mile Beneredese							
Printed Name: Brian Wall								
Tale Constant Free H	JAN 08 2014							
Title: Construction Foreman II	Approval Date:	Expiration Date:						
E-mail Address: bwall@linnenergy.com	Conditions of Approval:	Attached						
	emediation per OCD Rule & Guide							
Attach Additional Sheets If Necessary like approval by BLM. SUBMIT REMEDIATION 2-R-2142								
· ·		-						
· .	February 8,201	-						