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District I 1625 N. French Dr., Hobbs, NM 88240 District II Ene		New Mexi and Natura			Form C-141 2014 Revised October 10, 2003	
1301 W. Grand Avenue, Artesia, NM 88210 District III	Energy Minerals and Natural Resources Oil Conservation Division					
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.			NMOCD AF	Submit 2 Oppies to appropriate TPSAG Office in accordance	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505				side of form	
Release Notification and Corrective Action						
		OPERATOR Initial Report Final Report				
Name of CompanyOxy Permian Ltd.Address1502 W. Commerce Dr., Carlsbad, NM			Contact Christopher Jones Telephone No. (575) 628-4121			
		Facility Type Well Location				
Surface Owner State Mineral Owner		API No. 30-015-40938				
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from		South Line	Feet from the	East/West Line	County	
J917S29E22	.53	South	_1706	East	Eddy County, NM	
Latitude	N 32.84811°	Longitu	de <u>W 104.076</u>	5 <u>86°</u>	_	
NATURE OF RELEASE						
Type of Release Oil and Produced water					Recovered .5 bbl oil, bduced water	
Source of Release 4" Poly production flow line		Date and H	our of Occurre		Hour of Discovery	
Was Immediate Notice Given?		02/13/2014 If YES, To				
Yes X No Not Required			her-NMOCD			
By Whom? Christopher Jones			Date and Hour 02/18/2014 @ 10:24 am If YES, Volume Impacting the Watercourse.			
Was a Watercourse Reached?			lume Impacting	g the Watercourse.	~	
If a Watercourse was Impacted, Describe Fully.*			· · · · · · · · · · · · · · · · · · ·			
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Describe Cause of Problem and Remedial Action Taken.* A leak in a 4" poly production flow line caused 1 bbl of oil and 7 bbls of produced water to leak onto the ground. Free-standing fluids including 0.5 bbl of						
oil and 3 bbls of produced water were recovered via vacuum truck and the line was repaired.						
Describe Area Affected and Cleanup Action Taken.* The affected area is approximately 30' x 900' on and off location. The leak is located approximately 1,000 feet North of the well head. Remediation will						
be completed in accordance with a plan approved by NMOCD.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141-report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
Later 11 destructions have the destruction of the second						
or the environment. In addition, NNOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lays and/or regulations.						
			OIL CONSERVATION DIVISION			
Signature:		Approved by District Supervisor:				
Printed Name_Christopher Jones			ppiored of District Supervised. Mangher			
Title: HES Specialist		Approval Dat	e: 3/7/14	Expiration	Date:	
E-mail Address: Christopher Jones@oxy.com	Conditions of	• •				
Remediation per OCD Rule & Guidelines, &						
* Attach Additional Sheets If Necessary PROPOSAL NO LATER THAN: 2RP 2187						
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