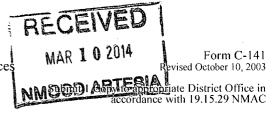
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



## **Release Notification and Corrective Action**

nHMP14072415-49						OPERATOR			Initia	al Report		Final Report	
						Contact: Brian Wall							
							Telephone No.: 575-738-1739						
Facility Nan	ne: Skelly	Satellite #3	- Skelly	Unit 065	Facility Type: Satellite								
Surface Owner: Federal Mineral Owner:							API No.: 30-015-05342						
				LOCAT	ION	OF REI	LEASE						
Unit Letter			lorth/	l l			Vest Line County						
G	G 21 178		31E	2080	1	North	1980	Ē	last		Eddy	,	
Latitude: 32.8216044651195 Longitude: -103.872597423405													
	NATURE OF RELEASE												
Type of Release: Oil / Produced Water							Volume of Release: 6 bbls/40bbls   Volume Recovered: 0 / 30bbls						
Source of Release: Pump							Date and Hour of Occurrence: Date and Hour of Discovery						
Was Immediate Notice Given?							03/09/2014 03/09/2014 7:40am If YES, To Whom?						
Yes No Not Required							Mike Burton - BLM / Mike Bratcher- NM OCD						
By Whom? Brian Wall							Date and Hour 03/10/2014 8:45am						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No													
If a Watercourse was Impacted, Describe Fully,*:													
Describe Cause of Problem and Remedial Action Taken.*: on top of transfer pump 1"1/2 x 2" swedge w/ 2" T w/ grove on top flat plug w/ 1/2 x 1/4 bushing, 1/4 " nipple broke off, that show pressure on trunk line, pump is viberating, need line pump and elec. Motor.													
Describe Area Affected and Cleanup Action Taken.*: Spray outside dike to the S 20'x 20' and to the NW 20' x 40' all other fluids stay inside dike. Satellite is sitting on Skelly Unit # 65 injection well pad. Call 2 vacuum truck and call power wash gang to wash sep, header, pumps. Have Diversified delineate site. Send in PLA to OCD and BLM. After approved PLA will remove contaminated soils and haul to approved site.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Signature: A							OIL CONSERVATION DIVISION						
							/ ~						
							Approved by District Supervisor:						
Printed Name	: Brian Wa	<u> </u>			-	The							
Title: Construction Foreman II							Approval Date: 3 - 13 - 14/ Expiration Date: NA						
E-mail Address: bwall@linnenergy.com							Approval:			Attached	П	Į	
Date: 03/10/2014 Phone: 806-367-0645 Remediation per OCD Rule & Guidelines, &													
Attach Addit	Attach Additional Sheets If Necessary  like approval by BLM. SUBMIT REMEDIATION  PROPOSAL NO LATER THAN  2 PP 2710												