		RECEIVED
1625 N. French Dr., Hobbs, NM 88240	of New Mexico	Form C-141
District II 1301 W. Grand Avenue, Artesia, NM 88210 Energy Minera	ls and Natural Resources	FEB 1 8 2014 <sub>Revised</sub> Couber 10, 2003
	servation Division	NMOCD Appril 2 Copies to appropriate With Rule 116 on back
<u>ict IV</u> 1220 So	uth St. Francis Dr.	with Rule 116 on back
Santa Fe, INIVI 87305		
Release Notificati	on and Corrective A	ction
nHMP1407146471	OPERATOR	Initial Report Final Repor
Name of Company         COG OPERATING LLC <b>22</b> (137)         Contact         Robert McNeill           Address         600 West Illinois Avenue, Midland, TX 79701         Telephone No.         432-230-0077		432-230-0077
Facility Name Myox 32 State #003H	Facility Type	Flowline
Surface Owner State Mineral Own		Lease No. (AP1#) 30-015-41642
		Lease No. (AFI#) 50-015-41042
LOCATI	ON OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNoD3225S28E	rth/South Line Feet from the	East/West Line County Eddy
Latitude 32 05.66	0 Longitude 104 07.01	2
NATU	E OF RELEASE	
Type of Release	Volume of Release	Volume Recovered
Produced water Source of Release	18bbls Date and Hour of Occurren	17bbls           ce         Date and Hour of Discovery
Poly flowline	01-17-2014	01-17-2014 4:20pm
Was Immediate Notice Given?	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting	the Watercourse.
(		· · · ·
if a Watercourse was Impacted, Describe Fully.*	•	
Describe Cause of Problem and Remedial Action Taken.*		
Describe Cause of Problem and Remedial Action Taken.*		
Poly crew cut into the line and squeezed off both ends. The water tran failed. Shut down transfer pump and fused the line back together.	sfer pump kicked on building up p	pressure until the clamp on the upstream side
Describe Area Affected and Cleanup Action Taken.*		· · · · · · · · · · · · · · · · · · ·
Initially 18 help of produced water were released. We were able to see		
Initially 18bbls of produced water were released. We were able to recovered. Concho will have the spill site sampled to delineate any po	ssible contamination from the rele	a vacuum fruck. All free funds have been ase and we will present a remediation work plan to
the NMOCD for approval prior to any significant remediation work.	. · · · ·	
I hereby certify that the information given above is true and complete	to the best of my knowledge and	understand that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain relear public health or the environment. The acceptance of a C-141 report b	e notifications and perform corre	ctive actions for releases which may endanger
should their operations have failed to adequately investigate and reme	liate contamination that pose a th	reat to ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 reperfederal, state, or local laws and/or regulations.	rt does not relieve the operator of	responsibility for compliance with any other
rederat, state, or rocar taws and/or regulations.	OIL CON	SERVATION DIVISION
Signature: Part of theme h	· · · · · · · · · · · · · · · · · · ·	
	Approved by District Supervi	sor:
	2/12/	1/m AlA
Title: Senior Environmental Coordinator	Approval Date: 3/12/	IY Expiration Date: IVA
nail Address: rgrubbs@concho.com	Conditions of Approval:	Attached
Date: 01-24-2014 Phone: 432-661-6601 like approval by PLAA SUDATE & Guidelines, &		
* Attach Additional Sheets If Necessary PROPOSAL NO LATER THAN: CRP 2202		

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