

Sub: 1 Copy To Appropriate District
Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41145
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-552-6558		7. Lease Name or Unit Agreement Name Doc Holliday 32 State Com
4. Well Location Unit Letter <u>D</u> : <u>150</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>32</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408 GR		9. OGRID Number 6137
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

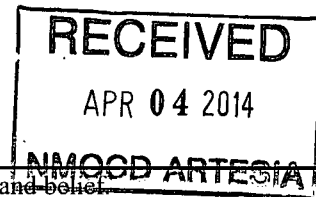
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During the 5-1/2" production casing cement job on the Doc Holliday 32 State Com 1H (30-015-41145) we lost circulation during displacement. Devon Energy received the CBL and it shows a low TOC. We have completed the frac job and are preparing to drill out frac plugs. Depending on pressure after drilling out plugs we would like to have the option to flow the well for +/- 1 week to pull frac fluid off formation. After that we would like to start the remedial work for the low top of cement.

See attached plan.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 4/3/2014

Type or print name: Linda Good E-mail address: linda.good@dmn.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: R. D. Wade TITLE: Dist. Supervisor DATE 4/8/14

Conditions of Approval (if any):

Doc Holliday 32 State Com 1H – Remedial Work

TOC: 3218'

Intermediate Shoe: 2250'

If the 5 ½" x 9 5/8" annulus does not hold pressure, my plan is as follows:

- 1) Establish an injection rate and pressure down 5 ½" x 9 5/8" annulus. Record information and send to engineer.
- 2) Based on injection rates, pressures, - design slurry and volumes for a bradenhead squeeze.
- 3) MIRU cmt crew. Perform bradenhead squeeze not to exceed 1000 psi and/or 3 BPM. RDMOL. Shut well in for 48 hours.
- 4) MIRU WL. Run CBL @ 1000 psi from RBP to surface. Repeat entire run with 0 psi. Confirm new TOC. RDMOL WL.
- 5) RIH w/tbg. POOH with RBP.
- 6) RIH w/tbg string and ESP. RDMOPU. Release to production.