Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM01375

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well    Gas Well    Oth	ι .		8. Well Name and No. BENSON SHUGART WFU 13		
Name of Operator     CHEVRON USA INC	HERTON EVRON.COM		9. API Well No. 30-015-20542		
3a. Address 15 SMITH RD MIDLAND, TX 79705	o. (include area code) 87-7104	de area code)  10. Field and Pool, or Exploratory NA .			
4. Location of Well (Footage, Sec., T			11. County or Parish, a	nd State	
Sec 25 T18S R30E Mer NMP	2310FSL 330FWL			EDDY COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTHEF	RDATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Dec	☐ Deepen ☐ Produ		on (Start/Resume)	☐ Water Shut-Off
- F	☐ Alter Casing ☐ Fra	ture Treat		ition	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ New	w Construction	☐ Recomp	lete	Other Successor of Operato
☐ Final Abandonment Notice		g and Abandon		rily Abalidoli r	r
,	Convert to Injection Plu			oposed work and approximate duration thereof.	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 04/45/2013 10/3/2012  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE APPROVAL BY STATE  SUBJECT TO LIKE APPROVAL BY STATE					
Electronic Submission #205926 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/15/2013 ()					
Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT					· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	Date 05/02/2013				
1	THIS SPACE FOR FEDERA	L OR STATE	ONTE BUS	AVED	
ertify that the applicant holds legal or equivinch would entitie the applicant to condu	Approval of this notice loes not warrant or itable title to those right in the subject lease ct operations thereon.  U.S.C. Section 1212, make it a crime for any pratements or representations as to any matter was a subject.	Title Office	APR -		Date
States any false, fictitious or fraudulent s	tatements or representations as to any matter w	ithin its jur sdiction.	CARI CRAD E	TELD UEFILE	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.