District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

State of New Mexico

Revised July 18, 2013

Energy Minerals and Natural Resources APR 1 0 2014

Oil Conservation Division

NMOCD ARTESIA

Santa Fe. NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address CAZA OPERATING, LLC OGRID Number 249099 200 NORTH LORAINE SUITE 1550 MIDLAND, TEXAS 79701 "22" STATE Name FOREHAND T. Surface Location E/W Line Feet From 2080 UL - Lot Section Township Range Lot Idn Feet from N/S Line County EDDY WEST 6601 SOUTH 22 23S 27E N * Proposed Bottom Hole Location UL - Lot Section Township Lot ldn N/S Line Feet From E/W Line County Range 9. Pool Information Pool Name Pool Code 24670 - FOREHAND RANCH-DELAWARE Additional Well Information 11. Work Type 12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Level Elevation ROTARY S 3151' 0 19. Contractor 17. Proposed Depth 20. Spud Date 16. Multiple 18. Formation CAPSTAR WHEN APPROVED 4000' DELAWARE NO Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water .5 miles East Northeast No known surface water near 100' We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surface	17½"	13 3/8"	48#	450'	415 Sx.	SURFACE '	
Intermed.	11"	8 5/8"	24#	2050'	616 Sx.	SURFACE	
Prod.	7 7/8"	5½"	15.5#	4000'	465 Sx.	1500' from surf	ice
			· 5				

Casing/Cement Program: Additional Comments

SEE ATTACHED SHEET

22. Proposed Blowout Prevention Program

Туре .	Working Pressure	Test Pressure	Manufacturer	
Double Ram	· 3000 PSI	1500 PSI	Cameron or Schaffer	

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION		
I further certify that I have complied 19.15.14.9 (B) NMAC , if applicate Signature:	with 19.15.14.9 (A) NMAC and/or ole.	Approved By:		
Printed name: Joe T. Jan 10	а	Title: "Géologist"		
Title: Permit Eng.		Approved Date: 4-10-2016		
E-mail Address: joejanica@va	lornet.com			
Date: 04/08/14 Phone: 575-391-8503		Conditions of Approval Attached		

- 1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill $17\frac{1}{2}$ " hole to 450'. Run and set 450' of 13 3/8" 48# H-40 ST&C casing. Cement with 265 Sx. of Class "C" cement + 4% Bentonite, + 2% CaCl, + 0.25# Celo Flakes/Sx. Yield 1.75, tail in with 150 Sx. of Class "C" cement + 2% CaCl, Yield 1.33. 100% Excess, circulate cement to surface.
- 3. Drill 11" hole to 2050'. Run and set 2050' of 8 5/8" 24# J-55 ST&C casing. Cement with 416 Sx. of Class "C" 35/65 POZ cement + 4% Bentonite, + 5% Salt, Yield 2.16, tail in with 200 Sx. of Class "C" cement + 1% CaCl, Yield 1.33. 100% Excess from 2050' to 450'. Circulate cement to surface.
- 4. Drill 7 7/8" hole to 4000'. Run and set 4000' of $5\frac{1}{2}$ " 15.5# K-55 LT&C casing. Cement with 465 Sx. of Class "C" cement, Yield 1.33 50% Excess from 4000' to 1500'. Estimate top of cement 1500'.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Ariesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170.

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

Well Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

FOREHAND-RANCH-DELAWARE

Pool Code

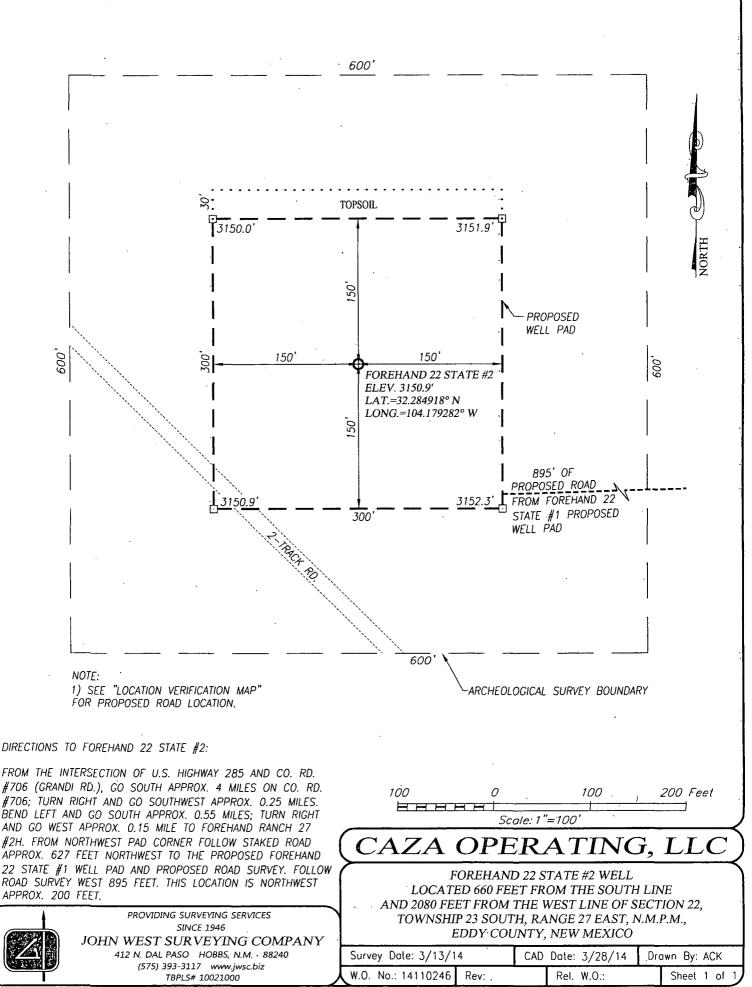
40499		,,,,	FOREHAND 22 STATE				. [2		
OGRID №. 249099			Operator Name CAZA OPERATING, LLC					Elevation 3151'		
					Surface Loca	tion ,				
UL or lot No.	Section	Township Range Lot Idn			Feet from the	the North/South line Feet from		t from the East/West line		County
. N	22	23-S	27-E		660	SOUTH	2080	WF	EST	EDDY
<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u> </u>	Bottom Hole	e Location If Diff	ferent From Surface		·		
UL or.lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
Dedicated Acres	Joint or	Infill C	Consolidation C	Code Orde	er No.					
. 40								, <u>.</u> .	·	
				NAD 2 SURFACE Y=467- X=547 LAT.=32.2	COORDINATES 27 NME LOCATION 404.7 N 607.0 E 284918* N		I hereby cer complete to that this org unleased mi proposed bic well at this of such min pooling agricheretofore e Signature Joe Printed Na joe ja E-mail Ad SURV I hereby cer was plotted me or under	tify that the in the best of in the best of in anization either interest totom hole lo location pursual or working the manical of the the location pursual or working the location pursual or	ny knowledge her owns a wo to the land in	rein is true and and belief, and rking interest or cluding the right to drill this act with an owner to a voluntary oling order Date 4/08/14 et.com
	—2080'——		<u>o</u>			·	Contigue	7:91 W	Con (Q)	を付けて し

Forehand 22 State # 2

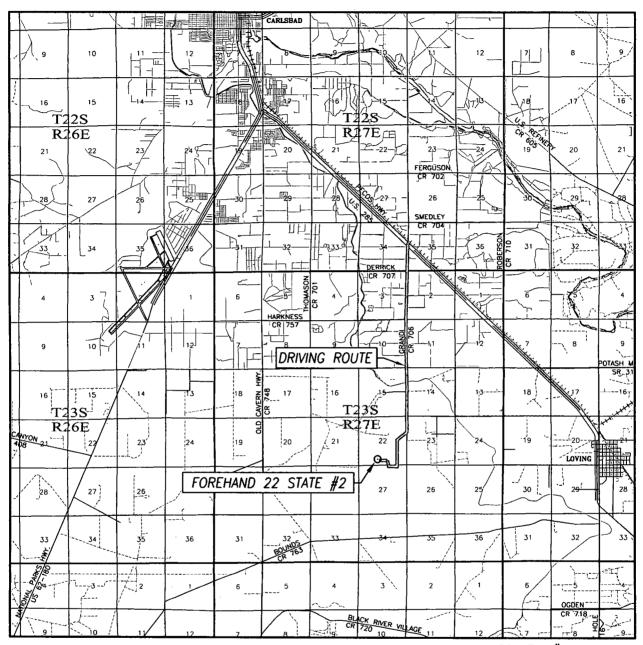
Location: Section 22_T23S_R27E_Eddy County, New Mexico



		Well Bo	ore Plan	,
Depth (TVD-ft)		Wellhor	e Sketch	
500	_			20" Cond @ ± 40' 13-3/8" 48 # H-40 ST&C @ 450 ft Cmt w/ 265 sks "C" w/ 4% gel + .25pps celloflake mixed 13.5
. 1000				ppg. 1.75 yield. Tail w/ 150 sks "C" w/ 2% CACL2 14.8 ppg 1.33 yield
1500				
2000				8-5/8" 24 # J-55 ST&C @ 2150 ft
2500	_			Cmt w/ 416 sks "C" w/ lite 4% gel + .25pps celloflake mixed 12.5 ppg. 2.14 yield. Tail w/ 200 sks "C" w/ 1% CACL2 14.8 ppg 1.33 yield
3000	_			САСЕ 14.0 ррд 1.33 утей
3500				5.5" 15.5# J-55 LT&C @ 4000 ft
4000				5-1/2" cmt w/ 465 sks "C" 14.8 ppg 1.33 yield.
4500	_			
5000				



VICINITY MAP



SCALE: 1" = 2 MILES DRIVING ROUTE: SEE LOCATION VERIFICATION MAP

SEC. <u>22</u>	TWP. <u>23-S</u> RGE. <u>27-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY STATE NEW MEXICO
DESCRIPTIO	N <u>660' FSL & 2080' FWL</u>
ELEVATION _	3151'
OPERATOR _	CAZA OPERATING, LLC
LEASE	FOREHAND 22 STATE

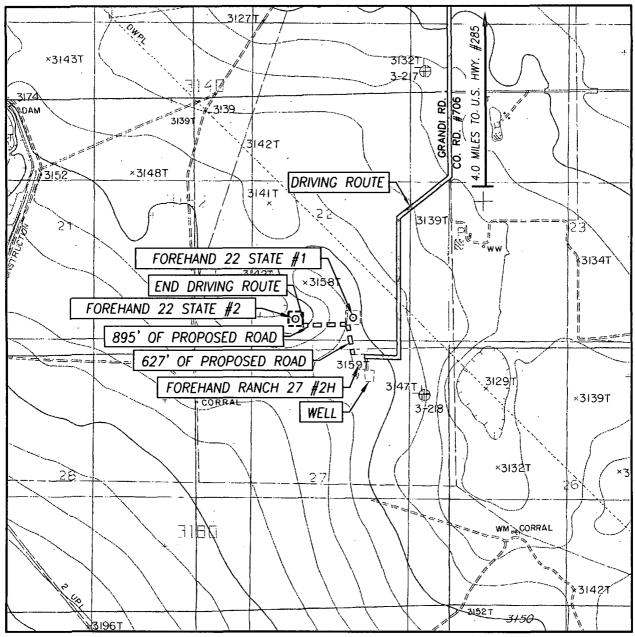


PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: OTIS. N.M. - 10'

SEC. <u>22</u> T	WP. <u>23-S</u> RGE. <u>27-E</u>
SURVEY	N.M.P.M.
COUNTYE	DDY STATE NEW MEXICO
DESCRIPTION	660' FSL & 2080' FWL
ELEVATION_	3151'
OPERATOR_	CAZA OPERATING, LLC
LEASE	FOREHAND 22 STATE

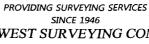
U.S.G.S. TOPOGRAPHIC MAP

OTIS, N.M.

SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000



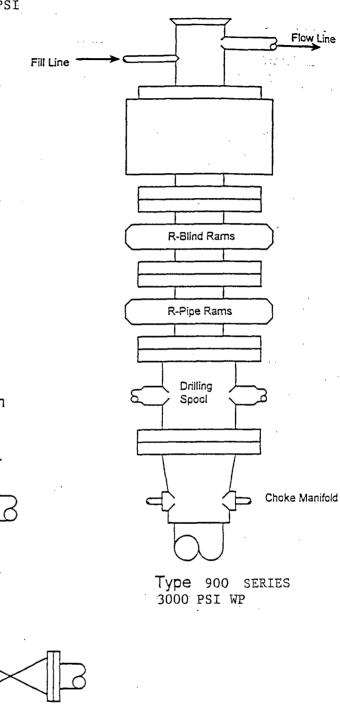
FROM THE INTERSECTION OF U.S. HIGHWAY 285 AND CO. RD. #706 (GRANDI RD.), GO SOUTH APPROX. 4 MILES ON CO. RD. #706; TURN RIGHT AND GO SOUTHWEST APPROX. 0.25 MILES. BEND LEFT AND GO SOUTH APPROX. 0.55 MILES; TURN RIGHT AND GO WEST APPROX. 0.15 MILE TO FOREHAND RANCH 27 #2H. FROM NORTHWEST PAD CORNER FOLLOW STAKED ROAD APPROX. 627 FEET NORTHWEST TO THE PROPOSED FOREHAND 22 STATE #1 WELL PAD AND PROPOSED ROAD SURVEY. FOLLOW ROAD SURVEY WEST 895 FEET. THIS

DIRECTIONS TO FOREHAND 22 STATE #2:

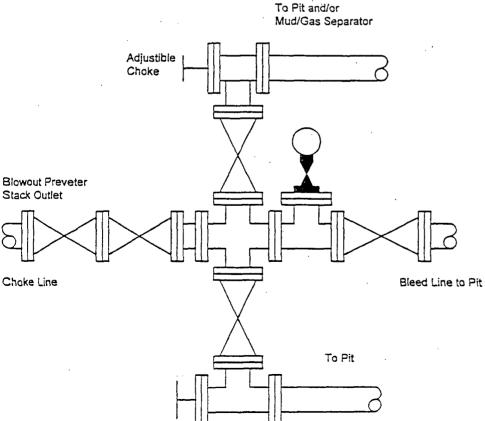
LOCATION IS NORTHWEST APPROX. 200 FEET.

BLOWOUT PREVENTER SYSTEM

3000 PSI



Choke Manifold Assembly for 5M WP System



Adjustible Chake



Forehand 22 State #2 Closed Loop Drilling System

Operations and Maintenance Plan

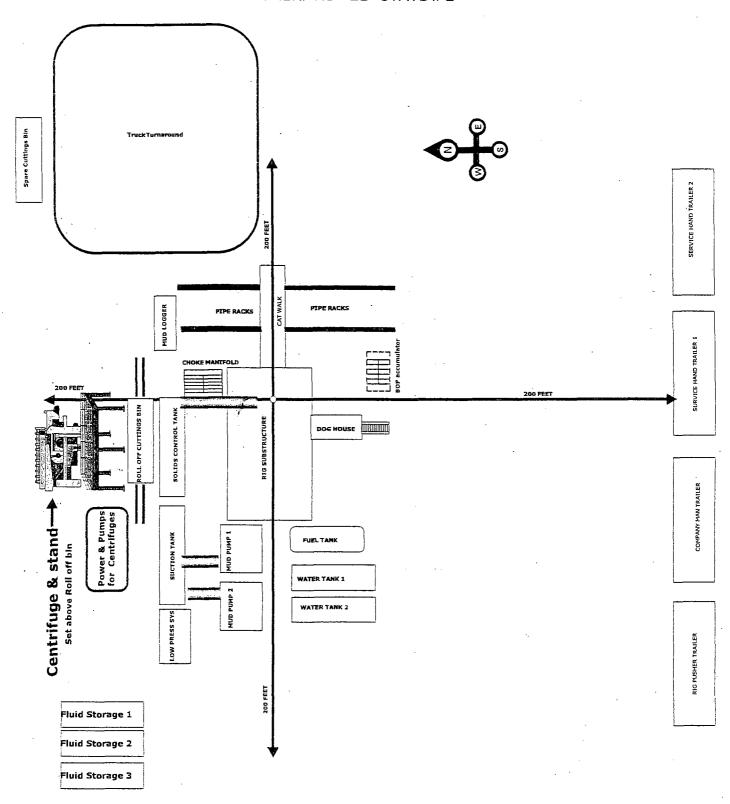
Closed Loop equipment will be inspected and monitored closely on a daily basis by each drilling rig Tour and by those hired specifically to operate the equipment. Any leak or release detected will be repaired immediately and the proper NMOCD official will be notified within the 48 hr requirement. A large release will require Caza Operating, LLC representatives to contact NMOCD immediately at the Hobbs office 575 393 6161 as stated by NMOCD rule 116.

Closure Plan

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed of at the R-360 disposal (permit number NM-01-0006) located about 30 miles East of Carlsbad, New Mexico. An alternate approved disposal site has been selected "Sundance" Parabo NM-01-0003 which is 5 miles East of Eunice, NM. The Second site would only be used in the event of problems with R-360 disposal.

CAZA OPERATING, LLC.

FOREHAND "22" STATE # 2



Note: The Rig and Closed System Company for this well have not been selected thus the set up shown is simply generic.