State of New Mexico Energy, Minerals and Natural Resources

	Form C-105							
Revised	March	25,	1999					

SaSubmit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

Oil Conservation Division

WELL API NO. 30-015-34185

<u>District II</u> 1301 W. Grand Aven	ue, Artesia, NM 8821)		Santa Fe, NM 87			-	5 Indicate Typ	e of Lease	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410							5. Indicate Type of Lease STATE X FEE			
<u>District IV</u>							State Oil & Gas Lease No OG-5851-1			
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								. 15 July		
la. Type of Well:	7									Agreement Name
OIL WE	LL GAS WE	LL 🛛 DRY		OTHER			-	Southwest Empi	re 8 State Com	
	letion: ORK DEEP OVER	EN PLUG BAC		DIFF. RESVR. OTH	FR					
2. Name of Operate		DAC		RESTR OIII			\dashv	8. Well	No.	
Mewbourne Oil Co	ompany 14744					GEIVE 1.		#1		
3. Address of Oper	ator							9. Pool	name or Wildca	t
PO Box 5270 Hobbs, NM 88240	•				99	D-AATES		North Illinois Camp Morrow 78890		
-									2111p 141011044 700	
4. Well Location										
Unit Letter									eet From The	EastLine
Section		Township				28E				
10. Date Spud 08/17/05	Date T.D Reache 09/15/05	09/2		mpl. (Ready to Prod.)		3638' GL	Dræ	RKB, RT, GR,		Elev. Casinghead ''GL
15. Total Depth 10600'	16. Plug B:	ack T.D.		Multiple Compl. How ones?	Many	18. Intervention		Rotary Tools	Ca	ble Tools
19. Producing Inter 10350' - 10394' Mo		letion - Top, Bot								rectional Survey Made
10350 - 10394 MR	этом								No .	
21. Type Electric a GR / CBL / CNL	nd Other Logs Run							21. Was No	s Well Cored	
23.		CASI	NG R	ECORD (Report	all str	ings set in we	ell)			
CASING SIZI	E WEIGI	IT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING		AMOUNT PULLED
13 3/8" 9 5/8"		48#		415' 2660'		17 ½" 12 ¼"		425 Surface 1230 Surface		
4 1/2"		1.6#		10600'		8 3/4"		1075		TOC @ 6200'
24.	Lmon	1	LIN	ER RECORD	T		25.		BING RECO	
SIZE	ТОР	ВОТТОМ		SACKS CEMENT	SCRI	EEN	SIZI		DEPTH SET	PACKER SET
							2 3/	/8"	10350'	NA NA
26. Perfora	tion record (interval	, size, and numb	ег)	<u> </u>	27.	ACID SHOT	FRA	CTURE, CEM	MENT SOUE	EZE ETC
	`		,			TH INTERVAL	- 10		D KIND MATE	
10350' - 10354' (4', 10380' - 10394' (14					10350	0' - 10394'		Frac with 2000 gals 7 1/2% HC1 & 52,000 gals 70Q Binary foam with 48,580# 18/40 Versaprop & 2500# Flexsand.		
28				PRO	DUC	ΓΙΟΝ				
Date First Production 09/27/05	on	Production Meth Flowing) Flowing	nod (Fla	owing, gas lift, pumpin	ıg - Size	and type pump		Well Status (I	Prod. or Shut-in)	
Date of Test 10/11/05	Hours Tested 24	Choke Size 48/64		Prod'n For Test Period	Oil –	Вы	Gas 79	- MCF	Water - Bbl.	Gas - Oil Ratio 79000
Flow TP	Casing Pressure	Calculated 2	24-	Oil - Bbl.	G	ias - MCF	N	/ater - Bbl.		y - API - (Corr.)
440# 29. Disposition of (650# 3as <i>(Sold, used for f</i>	Hour Rate uel, vented, etc.)		[0	7	9] 1	ŢŢ	NA est Witnessed B	<u>y</u>
Sold								R	lobin Terrell	
30. List Attachmen C104, Logs, Site S 31 . I hereby certij	Security, Deviation	Survey : ition shown on	<i>00111</i>	this form as	true an	d complete to	the b	est of my know	vledge and beli	ef
Printed Name:	Kristi Green								S	
Signature (Kutt	Glen	<u> </u>	itle Hobbs Re	gulato	ry	_ D	ate 10/	13/05	
		1								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

9791

T. Ojo Alamo

T. Cliff House

T. Pictured Cliffs

T. Kirtland-Fruitland

T. Penn. "B"
T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Canyon

T. Strawn

T. Atoka

T. Miss

C. Reef

T. Salt

B. Salt

Delaware

San Andres 2344 T. Devonian T. Menefee T. Madison T. Queen 1490 T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. Ruster T. Simpson T. Gallup T. Igancio Otzle T. Yates T. McKee Base Greenborn T. Granite T. Yates T. McKee Base Greenborn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Bilmebry T. Gr. Wash T. Morrison T. T. Bilmebry T. Gr. Wash T. Morrison T. T. Drinkard T. Bone Springs 5060 T. Entrada T. T. Nof Camp 7050 T. Boner 10398 T. Chinle T. T. Woffcamp 7050 T. Boner 10398 T. Chinle T. T. Penn T. Tru 10600 T. Permian T. T. Cisco (Bough C) 8350 T. T. Cisco (Bough C) 8350 T. T. Cisco (Bough C) 8350 T. T. O. No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 2, from to No. 4, from to No. 2, from to MPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to MPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to MPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from To Thickness ELITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithology From To Thickness Lithology From To Thickness Lithology From To Thickness Lithology Thickness Lithology Thickness Th	San Ar	ndres	2344	T. Devonian	7	Menef			T Madison	
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T. Ruster	T. Grayburg		1470	T. Montova	_ I. Pollit Lookout			T. McCracken		
T. Yates	T. Grayburg			T Simpson	T Gallun			T Ignacio Otzte		
T. Paddock				T McKee	_ I. Gallup				T. Granite	
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No. 3, from										
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OPERATOR

Mewbourne Oil Co. WELL/LEASE Southwest Empire 8 St. 1

Eddy, NM COUNTY

STATE OF NEW MEXICO

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STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

October 3, 2005 , by Steve

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007