Form 3160-5
(February 2005)

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**

OCD Artesia

## SUNDRY NOTICES AND REPORTS ON WELLS
### *Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NM - 8606, NM - 103877, & MN - 0488813

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE* – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
[✓] Oil Well   [✓] Gas Well   [ ] Other

8. Well Name and No.
Please see below

2. Name of Operator
Fasken Oil and Ranch, Ltd.

9. API Well No.
Please see below

3a. Address
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. *(include area code)*
432-687-1777

10. Field and Pool or Exploratory Area
Please see below

**RECEIVED MAR 14 2014 NMOCD ARTESIA**

4. Location of Well *(Footage, Sec., T.,R.,M.. or Survey Description)*.
Please see below.

11. Country or Parish, State
Eddy, NM
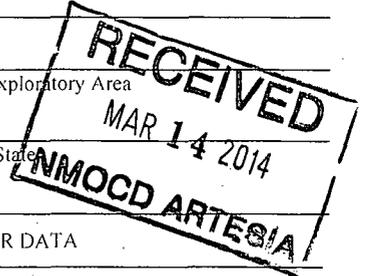
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| [✓] Notice of Intent | [ ] Acidize | [ ] Deepen | [ ] Production (Start/Resume) | [ ] Water Shut-Off |
| | [ ] Alter Casing | [ ] Fracture Treat | [ ] Reclamation | [ ] Well Integrity |
| [ ] Subsequent Report | [ ] Casing Repair | [ ] New Construction | [ ] Recomplete | [✓] Other Request to Flare |
| | [ ] Change Plans | [ ] Plug and Abandon | [ ] Temporarily Abandon | Casinghead Gas & Gas |
| [ ] Final Abandonment Notice | [ ] Convert to Injection | [ ] Plug Back | [ ] Water Disposal | Well Gas |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests permission to flare casinghead gas and gas well gas from the leases listed below. DCP requested these leases be shut in due to problems with one of their sour processing plants. This began on 8-16-13 and ended on 8-31-13.

Avalon "10" Federal No. 22 - API No. 30-015-31653, NM - 8606, F, Sec. 10, T21S, R26E, 1980' FNL & 1980' FWL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 20 mcf per day.

Avalon "10" Federal No. 23 - API No. 30-015-31545, NM - 8606, K, Sec. 10, T21S, R26E, 1980' FSL & 1980' FWL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 10 mcf per day.

Lakeshore "10" Federal No. 5 - API No. 30-015-33234, NM - 8606, Lot 5, Sec. 10, T21S, R26E, 1500' FNL & 1980' FEL, Catclaw Draw; Delaware, East Pool - This well will flare an estimated 10 mcf per day.

Slingshot "35" Federal No. 1 - API No. 30-015-32278, NM - 103877, J, Sec. 35, T20S, R28E, 2100' FSL & 1980' FEL, Burton Flat; Morrow (Pro Gas) Pool - This well will flare an estimated 40 mcf per day.
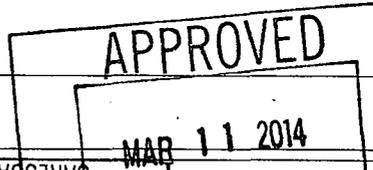
Cameron "31" Federal No. 1 - API No. 30-015-20907, MN - 0488813, J, Sec. 31, T20S, R26E, ~~760' FSL & 1980' FWL~~, Wildcat; Yeso Pool - This well will flare an estimated 20 mcf per day.

**SEE ATTACHED FOR**
**SUBJECT TO LIKE**
**APPROVAL BY STATE**
**CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Kim Tyson

*Accepted for record NMOCD 3/17/2014*

Title  Regulatory Analyst

**APPROVED MAR 11 2014**

Signature  *Kim Tyson*

Date  09/04/2013

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE**
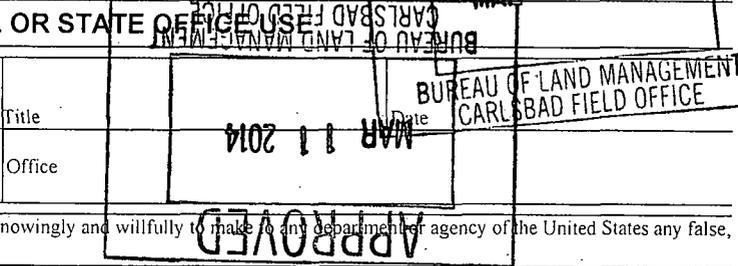
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for, any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT**
**Carlsbad Field Office**
**620 East Greene Street**
**Carlsbad, New Mexico 88220**
**575-234-5972**

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB