

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41392
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BOPCO, LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2760, Midland, TX 79702		7. Lease Name or Unit Agreement Name PLU Big Sinks 2 25 30 State
4. Well Location Unit Letter <u>N</u> : <u>50</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>02</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number 003H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361 GL		9. OGRID Number 260737
		10. Pool name or Wildcat WC; G-06 S253002O; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion operations and first prod ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production in the referenced well:

01/27/14 - 01/30/2014

MIRU. NU frac valve, BOP. Drill out DV tool. RU WL, run CBL 10500'-5200'. Drill out float collar, cmt. Test csg (good). Drill out float shoe to 15567'. Circulate clean, spot acid. Well kicking.

01/31/2014 - 02/09/2014

NU 10K frac stack, test to 9500 (good). TIH w/5-1/2" frac plug, set at 15550'. Shoot first stage perms. RU frac crew. Perf and frac down casing for 3 stages. Continue frac through sleeves for 39 stages. Interval treated 10703' - 15534'. Total fluid pumped 69498 bbls, total proppant 3223428#, across 42 stages. Begin flowback.

02/10/2014 - 02/13/2013

RU CTU. Drill out balls, seats, plugs.

02/15/2014

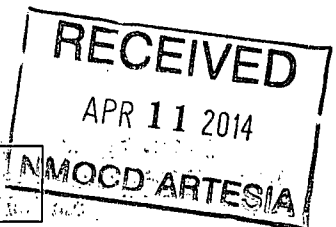
Set pkr & 2-7/8" tbg 9832'. First oil production

Spud Date:

11/20/2013

Rig Release Date:

12/17/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 04/08/2014

Type or print name Tracie J Cherry

E-mail address: tjcherry@basspet.com

PHONE: 432/683-2277

For State Use Only

APPROVED BY:

TITLE

Dist H Spewman

DATE

4-14-14

Conditions of Approval (if any):