

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM030456
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. 891000303X
8. Lease Name and Well No. PLU BIG SINKS 13 25 30 USA 1H
9. API Well No. 30-015-41554-00-S1
10. Field and Pool, or Exploratory WC G 06 S2530020
11. Sec., T., R., M., or Block and Survey or Area Sec 13 T25S R30E Mer NMP
12. County or Parish EDDY
13. State NM
14. Date Spudded 08/08/2013
15. Date T.D. Reached 09/01/2013
16. Date Completed 01/07/2014
17. Elevations (DF, KB, RT, GL)* 3299 GL

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

2. Name of Operator BOPCO LP Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-221-7379

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon
At top prod interval reported below SWSW 341FSL 687FWL
At total depth NWNW 51FNL 653FWL

18. Total Depth: MD 14150 TVD 9285 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT MICROCF L HNGS CNL CALIPER HRLA GR CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 17.500, 11.000, 7.875.

24. Tubing Record

Table with 8 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Rows include BONE SPRINGS, 9180 TO 14125, 0.570, 312, PRODUCING.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes 9180 TO 14125 FRAC USING 92.683 BBLs FLUID, 2,990.659# PROPANT ACROSS 17 STAGES.

28. Production - Interval A

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 01/10/2014, 01/25/2014, 24, 187.0, 419.0, 1861.0, 48.1, POW.

28a. Production - Interval B

Table with 9 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 01/10/2014, 01/25/2014, 24, 187.0, 419.0, 1861.0, 48.1, POW.

ACCEPTED FOR RECORD stamp with date APR 12 2014 and signature. Includes text: BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE ELECTRIC PUMP SUB-SURFACE.

RECEIVED stamp with date APR 16 2014 and text: NMOC D ARTESIA.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #233499 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

Accepted for record APR 17 2014 RECLAMATION DUE 7-7-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1083
				SALADO	1296
				BASE OF SALT	3783
				BELL CANYON	4030
				CHERRY CANYON	4958
				BONE SPRING LIME	7886

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL****

Cement did not circulate on 5-1/2". TOC by CBL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #233499 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1000SE)**

Name (please print) TRACIE CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.