

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM030456

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891000303X

2. Name of Operator
BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com

8. Lease Name and Well No.
PLU BIG SINKS 12 25 30 USA 1H

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-221-7379

9. API Well No.
30-015-41598-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 1 T25S R30E Mer NMP
At surface SWSW 165FSL 1160FWL 32.091039 N Lat, 103.502139 W Lon
Sec 12 T25S R30E Mer NMP
At top prod interval reported below NWNW 354FNL 1102FWL
Sec 12 T25S R30E Mer NMP
At total depth SWSW 52FSL 668FWL

10. Field and Pool, or Exploratory
WC G 06 S253002O

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T25S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/25/2013

15. Date T.D. Reached
01/18/2014

16. Date Completed
 D & A Ready to Prod.
02/27/2014

17. Elevations (DF, KB, RT, GL)*
3367 GL

18. Total Depth: MD 14545
TVD 9344

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL CNL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	972		1085	328	0	
11.000	8.625 J55	32.0	0	4028		1900	598	0	
7.875	5.500 HCP-110	17.0	0	14540	5101	2200	645	2342	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		8880						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1ST BONE SPRING	9236	14545	9554 TO 14505	0.420	312	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9554 TO 14545	FRAC USING 143,536 TOTAL BBLs FLUID, TOTAL 4,046,520# PROPANT

ACCEPTED FOR RECORD
APR 12 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
ELECTRIC PUMP SUB-SURFACE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2014	03/20/2014	24	▶	284.0	319.0	2009.0	43.6		ELECTRIC PUMP SUB-SURFACE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #240351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Accepted for record
NMOC D 4/17/14

RECEIVED
APR 16 2014
NMOC D ARTESIA

RECLAMATION
DUE 8-27-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1205
				SALADO	1296
				BASE OF SALT	3853
				BELL CANYON	4088
				CHERRY CANYON	4958
				BRUSHY CANYON	6310

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL COMPLETION****

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #240351 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1006SE)**

Name (please print) TRACIE CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **