

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02447		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BOPCO LP			Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		
3. Address MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432-221-7379		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 660FSL 10FEL 32.373318 N Lat, 103.505285 W Lon At top prod interval reported below SESE 687FSL 429FEL At total depth SWSW 636FSL 321FWL			7. Unit or CA Agreement Name and No. 891000326X		
14. Date Spudded 12/21/2013			15. Date T.D. Reached 01/25/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/27/2014			8. Lease Name and Well No. BIG EDDY UNIT 259H		
18. Total Depth: MD 13854 TVD 9083			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-015-41601-00-S1		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL RCBL			10. Field and Pool, or Exploratory HACKBERRY		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 27 T19S R31E Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3473 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.125	16.000 J55	84.0	0	946		650	205	0	
14.750	13.375 HCL-80	68.0	0	2632		950	294	0	
12.250	9.625 N-80	40.0	0	4256	2741	2100	624	0	
8.750	7.000 HCP-110	26.0	0	8502	5025	2000	564	4250	
8.750	5.500 HCP-110	17.0	8502	13857					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8443							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AND BONE SPRING SAND	8898	13854	9319 TO 13821	0.420	192	OPEN, PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9319 TO 13854	FRAC USING TOTAL 43472 BBLs FLUID, TOTAL 1841540# PROPANT ACROSS 8 STAGES

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/2014	03/23/2014	24	→	1727.0	1298.045	0.0	37.8		ELECTRIC PUMP SUB SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	1727	1298	450	752	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

APR 12 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED

APR 16 2014

NMOCD ARTESIA

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #241999 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Accepted for record
(0) NMOCD 4/12/14

RECLAMATION
DUE 8-27-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	890
				SALADO	1320
				BASE OF SALT	2290
				DELAWARE	4280
				CHERRY CANYON	4875
				BRUSHY CANYON	5323
				1ST BONE SPRING SAND	8315
				2ND BONE SPRING SAND	8898

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL****

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #241999 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1009SE)**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #241999 that would not fit on the form

32. Additional remarks, continued

Cmt did not circulate on 1st stage of 12.25". TOC 4250' by CBL.