

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029339A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. JACKSON A 49
9. API Well No. 30-015-41799-00-S1
10. Field and Pool, or Exploratory CEDAR LAKE
11. County or Parish, and State. EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E NENE 0330FNL 0550FEL 32.826192 N Lat, 103.918092 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/1/013 - NOTIFY JOSE W BLM OF TEST, 8:00 AM 11/30/2013, RIG INSPECTED BY JOSE & TERRY W BLM. HOLE SIZE: 8 ???. TEST CSG 1475# 30 MIN, TEST OK.

12/13/13 - TD: 6,085?. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOG TD 5990.

12/14/13 - NOTIFIED JOSE W BLM OF RUN & CMT PROD CSG 9:30 AM 12/13/2013, NO ONE PRESENT. RUN 139 JTS 7", 23#, J-55, LTC CSG 6192', SET @ 6085', FC @ 6038', DV TOOL @ 2594', MARKER JT TOP 4421', BTM 4443', MARKER JT TOP 3428', BTM 3450', 25 CENTRALIZERS. CMT 1ST STAGE W 600 SXS (146 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. TOOL 30 BBLS CEMENT TO SURF 1ST STG, CMT 2ND STAGE W 1300 SXS (431 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @

Accepted for 120370
2013 APR 16 4/16/14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #230384 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 12/24/2013 (14JLD1738SE)		<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>RECEIVED</p> <p>APR 15 2014</p> <p>NMOC D ARTESIA</p> </div>
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 12/23/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/08/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230384 that would not fit on the form

32. Additional remarks, continued

14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 60 BBLs CMT TO SURF 2ND STG.

12/15/13 - RR 16:30, 12/14/13