Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No. NMLC029338A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				/Agreement, Name and/or No.
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Otl	207		8. Well Name and No. GISSLER A 47	
Name of Operator BURNETT OIL COMPANY IN	LESLIE GARVIS	9. API Well No 30-015-419	9. API Well No. 30-015-41967-00-X1	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		3b. Phone No. (include area code Ph: 817-332-5108		
4. Location of Well (Footage, Sec., 7)	11. County or P	11. County or Parish, and State	
Sec 23 T17S R30E NENE 109 32.824130 N Lat, 103.934562		EDDY COI	UNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resum ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off □ Well Integrity ☑ Other Drilling Operations
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 2/21/14 - HOLE SIZE: 14 ??. PM 2/20/14 NOT CIRC CMT, @ 14.2 LB/GAL & 7.78 GAL H 14.8 LB/GAL & 6.39 GAL H2C PREMUIM PLUS + 2% CACL 2/22/14 - CIRC 5 BBLS, 37 SH 2/21/2014 OF TESTING. 2/23/14 - TEST CSG 1474# 30 02/28/14 - TD: 6,100?. RUN	operations. If the operation responded ment Notices shall be fill in the interest of the inter	sults in a multiple completion or record only after all requirements, included only after all requirements, included by the second of the seco	ompletion in a new interval, a For ing reclamation, have been composition to SET CSG @ 343' 3.8 BBLS) THIXOTROPIC LS) PREM + W/2% CACL2 RC. BULK TRUCK SET 50	m 3160-4 shall be filed once letted, and the operator has , 19:00 + 1% CACL2 2 @ SK PLUG PM //6// / SC ICE FROOTE MOOD
14. Thereby certify that the foregoing is true and correct. Electronic Submission #239639 For BURNETT OIL CO Committed to AFMSS for processin Name (Printed/Typed) LESLIE GARVIS		OIL COMPANY INC, sent to the occasing by JAMES AMOS on (e Carlsbad	APR 1 5 2014
Signature (Electronic Submission)		Date 03/21/2	Date 03/21/2014	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPTED		JAMES A _{Title} SUPERVI		
Conditions of approval, if any, are attached. Approval of this notice does n certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.			d :	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department	ent or agency of the United
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Additional data for EC transaction #239639 that would not fit on the form

32. Additional remarks, continued

TD 6090'.

3/1/14 - RUN 141 7", 23#, J-55, LTC CSG TOTAL 6108.28, SET @ 6100', FC @ 6052', MJ TOP 4531', BTM 4554', MJ TOP 3579', BTM 3601', DV 2588', 24 CENTRALIZERS, CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX, CIRC 22 BBLS, 96 SKS CMT OFF 1ST STAGE, CMT 2ND STAGE W 900 SXS (300 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 90 BBLS, 270 SKS TO PIT. NOTIFIED BOBBY W/ BLM OF RUNNING & CEMENTING PRODUCTION CSG 10:00 AM, 2/28/2014.

03/02/14 - RIG REL 17:00 PM, 03/01/14