Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Me Energy, Minerals and Natu			Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 5. Indicate Type of I STATE 🔽 6. State Oil & Gas L	FEE
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Un A State 42 Battery	nit Agreement Name
 Type of Well: Oil Well Name of Operator 	Gas Well 🗌 Other		8. Well Number 9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	3000 Midland TX 79705		10. Pool name or Wi Yeso	ldcat
4. Well Location			1630	
Unit Letter K	feet from the	line and	feet from th	neline
Section 26	Township 17S Ra			ounty Eddy
11月1日春年春日日日	11. Elevation (Show whether DR,	<i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i> ,		1913212
	-1498 			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ta
NOTICE OF IN PERFORM REMEDIAL WORK	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. 🗌 🛛 P A	NRT OF: TERING CASING AND A
OTHER: Flare Permit		OTHER:		ГЛ
of starting any proposed w proposed completion or re-	pleted operations. (Clearly state all p /ork). SEE RULE 19.15.7.14 NMAC completion. n to flare gas from the A State wells.	C. For Multiple Cor	npletions: Attach well	pore diagram of
problems. Gas will be measured		internation having		i s iopan and plant
30-015-38578A State #4230-015-38546A State #4330-015-38547A State #4430-015-41147A State #4530-015-38579A State #4630-015-41189A State #5030-015-38582A State #51	Q 30-015-38584 A State 30-015-38965 A State 30-015-40838 A State 30-015-41050 A State 30-015-41125 A State 30-015-41187 A State 30-015-41178 A State	#56 #61 #62 #63 #64	30-015-41126 A S 30-015-41127 A S 30-015-41128 A S 30-015-41180 A S 30-015-41130 A S 30-015-41131 A S 30-015-41055 A S	State #67 State #68 State #75 State #76 State #77
				RECEIVED
Spud Date:	Rig Release Da	ite:		
		L,		APR 1 0 2014
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief	NMOCD ARTESIA
		st of my knowledg.		Later Carter Marken Contraction
signature	TITLE_Regula	atory Analyst II	DATE	04/08/2014
Type or print name Fatima Vasque	E-mail address	: Fatima Vasquez@apa	achecorp.com PHON	E: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	ade TITLE D.57	-ASepenise	DATE_	4-10-14
Ø See	A Hacked COAS			

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 fordays or u				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease A State 42 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter KSection 26 Township 17S Range 28E				
	Number of wells producing into battery 21				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension to the				
	previous one that will expire April 30, 2014.				
ERATO					
ision have	been complied with and that the information given above approved Until Approved Until 2014 31, 2014				
nature	By Adde				
nted Nan Fitle	ne Fatima Vasquez - Regulatory Analyst II Title DIST H Spewish				
nail Add	ressFatima.Vasquez@apachecorp.com Date4-10 - 14				
04/08	8/2014 Telephone No. (432) 818-1015 See Attached OH's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *RDcole* 1 1 9-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

