Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of STATE 7  6. State Oil & Gas L	FEE	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO  Gas Well  Other	JG BACK TO A	7. Lease Name or U A State 42 Battery 8. Well Number	nit Agreement Name	
2. Name of Operator			9. OGRID Number		
Apache Corporation  3. Address of Operator  303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		873 10. Pool name or W Yeso	ildcat	
4. Well Location					
Unit Letter K :	feet from the Township 17S Ra				
Section 26	11. Elevation (Show whether DR,	nge 28E RKB, RT, GR, etc.)	NMPM C	County Eddy	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	NTENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P	ORT OF: TERING CASING ☐ AND A ☐	
OTHER: Flare Permit	<b>7</b>	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting an extension problems. Gas will be measured p	n to flare gas from the A State wells. orior to flaring.	Intermittent flaring w	vill occur due to Frontie	er's repair and plant	
30-015-38578 A State #42 30-015-38546 A State #43 30-015-38547 A State #44 30-015-41147 A State #45 30-015-38579 A State #46 30-015-41189 A State #50 30-015-38582 A State #51	30-015-38584 A State 30-015-38965 A State 30-015-40838 A State 30-015-41050 A State 30-015-41125 A State 30-015-41187 A State 30-015-41178 A State	#56 #61 #62 #63 #64	30-015-41126 A 3 30-015-41127 A 3 30-015-41128 A 3 30-015-41130 A 3 30-015-41131 A 3 30-015-41055 A 3	State #67 State #68 State #75 State #76 State #77	
Spud Date:	Rig Release Dat	te:		RECEIVED APR 1 0 2014	
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	NMOCD ARTESIA	
	_				
SIGNATURE(	TITLE Regula	tory Analyst II	DATE	04/08/2014	
Type or print name Fatima Vasque:	z E-mail address:	Fatima.Vasquez@apac	checorp.com PHON	E: (432) 818-1015	
APPROVED BY: Conditions of Approval (if any):	ade TITLE DIST	- ESpeniso	<u>DATE</u>	4-10-14	

JoSee Attached COA'S

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation					
	whose address is1945 Bluestem Road,	Artesia, NM 88210				
		.12 fordays or u	ıntil			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease A State 42 Battery	Name of Pool				
		ection26Township17SRange28E				
	Number of wells producing into battery	21				
В.	Based upon oil production of	barrels per day, the estimated * volume				
		1CF; Valueper day.				
C.	Name and location of nearest gas gathering factorier Empire Abo Unit	cility:				
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension to the					
	previous one that will expire April 30, 2014.					
OPERATOR	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have been		Approved Until July 31, 2014	_			
Signature		By Allale				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title DIST # Spewison				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>				
Date 04/08/2	2014 Telephone No. (432) 818-1015	& See Attached (OA's				

Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here RDade

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.