

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063621
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No. NMNM117360
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 510' FEL, NESE (I) Sec 7, T18S, R30E		8. Well Name and No. Ranger 7 Fed Com 4H
		9. API Well No. 30-015-34418
		10. Field and Pool, or Exploratory Area Sand Tank; Bone Spring
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

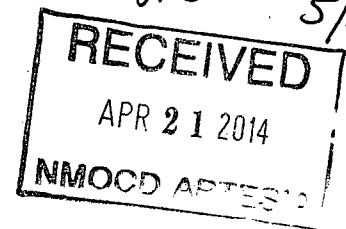
EOG Resources requests permission for produced water disposal as follows:

1. Saltwater produced from Bone Springs formation.
2. 2 barrels water produced per day.
3. Water is stored on lease in one 500 bbl fiberglass tanks.
4. Water is moved by Truck to Various SWD facilities attached.
5. See Attached

Response to INC - 14JH037I

SUBJECT TO LIKE
APPROVAL BY STATESEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst	
Signature <i>Stan Wagner</i>		Date 01/06/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by /s/ Jerry Blakley		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	APR 17 2014
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Accepted for record
RD NMOCD
5/12/14

Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-434-5972

Water Production & Disposal Information

Well No: Ranger 7 Fed Com 4H

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Bone Spring
2. Amount of water produced from all formations in barrel per day. 2
3. How water is stored on the lease. Water Tank
4. How water is moved to the disposal facility. Trucked
5. Identify the Disposal Facility by:

A. Facility Operators Name.

B. Name of facility or well name & number.

C. Type of facility or well (WDW) (WIW) etc.

D. The Appropriate NMOCD permit number:

Judah Oil LLC	Mesquite SWD Inc	Ray Westal Operating Inc.
Jamoca Fed SWD #1	Sand Hills SWD #1	State CG #1
WDW	WDW	WDW
SWD - 1249	SWD - 1182	SWD-1020
NE 1/4 NE 1/4 S29 T17S R 31E Eddy County	SW 1/4 SE 1/4 S31 T17S R 30E Eddy County	NW 1/4 SE 1/4 S7 T18F R28E Eddy County

Submit 1 original and 5 copies on Sundry Notice 3160-5

OPERATOR'S COPY

Number 14JH036W

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☒ Certified Mail - Return
Receipt Requested
70101870000352257712

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	
Lease	NMLC048468
CA	NMNM117360
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator EOG RESOURCES INCORPORATED			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 2267 MIDLAND TX 79702			
Telephone 575.234.5972				Attention			
Inspector HUGHES				Attn Addr			
Site Name RANGER 7 FED COM	Well/Facility/FMP 4H	1/4 1/4 Section NESE 7	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name RANGER 7 FED COM 4H	Well/Facility/FMP A	1/4 1/4 Section NESE 7	Township 18S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
12/04/2013	14:30	1/10/14		43 CFR 3162.1(a)

Remarks:

AN INSPECTION IS BEING PERFORMED ON FEDERAL LEASE NMNM117360 SEC. 7 T18S R30E EDDY COUNTY, NEW MEXICO. IN ACCORDANCE WITH THE MINIMUM REQUIREMENTS OF 43 CFR 3162.7-5(b) (6), PROVIDE THE FOLLOWING SOURCE DOCUMENTS PER 43 CFR 3162.1(a). COVERING THE DATES 8/1/13 THROUGH 10/31/13. YOUR COOPERATION & ASSISTANCE WILL BE APPRECIATED.

1. PROVIDE THE NAME & PHONE NUMBER OF A FIELD CONTACT PERSON
2. NOTIFY THE BLM CONTACT LISTED BELOW A MINIMUM OF 24 HOURS PRIOR TO NEXT OIL SALE

(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Regulatory Analyst Signature Alan Wayne Date 1/7/14
Company Comments This filing for item water disposal only.

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR . 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 12/4/13 Time 1435

FOR OFFICE USE ONLY

Number 51 Date Type of Inspection PI

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

4/17/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. This approval is for produced water disposal only and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
10. Disposal at any other site will require prior approval.
11. Subject to like approval by NMOCD.

JDB2014