#### Form 3160- 5 (August, 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
	THE LESIA

FORM APPROVED OMB No. 1004- 0137

Expires: July 31, 2010

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM124655
6. If Indian, Allottee, or Tribe Name

5 Lease Serial No.

aban	j						
SUBMIT IN TRIPLICATE - Other Instructions on page 2.				7. If Unit or CA. Agreement Name and/or No.			
I. Type of Well    X Oil Well   Gas Well	Other			8. Well Name and No.			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			Hambone Fe	e Com #1H		
COG Operating LLC				9. API Well No.			
3a. Address 3b. Phone No. (include		e area code)	30-015-38980				
2208 W. Main Street Artesia, NM 88210	2208 W. Main Street Artesia, NM 88210		575-748-6940		10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description)  Lat.			Wildcat G-04 S262908A; Bone Spring				
SHL: 660' FSL & 330' FWL, Unit M Sec 5-T26S-R29E		Long.		11. County or Parish, State			
Eddy County NM  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production ( Sta	art/ Resume) Wat	er Shut-off		
	Altering Casing	Fracture Treat	Reclamation	☐ Wel	1 Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	Otho	er		
[	Change Plans	Plug and abandon	Temporarily Ab	pandon			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				
<ol> <li>Describe Proposed or Completed Of If the proposal is to deepen dire Attach the Bond under which the</li> </ol>	ctionally or recomplete horizont	ally, give subsurface locations	s and measured and	true vertical depths or per	tinent markers and sands.		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

Method for Water Disposal:

determined that the site is ready for final inspection.)

1) Name of formation producting water on lease: Bone Spring

2) Amount of water produced in barrels per day: 382 BWPD

3) How water is stored on lease: 2-500 BBL Fiberglass tanks

4) How water is moved to disposal: Piped

5) Disposal Facility:

a) Facility Operator Name: COG Operating LLC

b) Name of facility or well name & number: SRO SWD #104 Order #SWD-1193

c) Type of facility or well: WDW

d) Location by 1/4, 1/3, Section, Township & Range: SENW, Sec 10-T26S-R28E



SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED |
APR 2 1 2014
MMOCD ARTESIA

NAMECO						
14. I hereby certify that the foregoing is true and correct.						
Name (Printed/ Typed)						
Amy Avery	Title: Regul	latory Technic	ian			
Signature: Amy Avery	Date: 12/ <del>30/</del>					
heta  het	RAL OR STA	TE OFFICE U	se IVFI)			
/s/ Jerry Blakley	Title:			Date:		
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations then	1 5	APR	1 7 2014			
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crimo States any false, fictitiousor fraudulent statements or representations as to any matter within its j					ent or agency	of the United
(Instructions on page 2)		BIIDEVII OF T	OFFICE	LIVI		

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 4/16/2014 Approved subject to conditions of approval JDB:

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014