Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41776 5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE [
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM			VB-2234 & Fee	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lagra Nama a	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	1 Ollit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Black Lake 7 MD State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number 14744	
Mewbourne Oil Company	7. OGRIÐ Hume	, , , , , , , , , , , , , , , , , , , ,		
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Hay Hollow; Bone Spring, North 30216	
4. Well Location				
Unit Letter M	: 150 feet from the South	line and 400	feet from the	West line
Section 7 Township 25S Range 28E				Eddy County
193	11. Elevation (Show whether DR			
3061' GL				
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	<u> </u>		ALTERING CASING P AND A	
TEMPORARILY ABANDON DULL OR ALTER CASING	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE		CASINO/CEMEN		
CLOSED-LOOP SYSTEM				
OTHER:			pletion Sundry	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion or re-	completion.			
04/09/14 Frac 2 nd Bone Spring San	ids Ports from 8279' MD to 12600 N	AD in 20 stages w/2.	555.500 gals slickw	vater: 1.590.336# 100 mesh
04/09/14 Frac 2 nd Bone Spring Sands Ports from 8279' MD to 12600 MD in 20 stages w/2,555,500 gals slickwater, 1,590,336# 100 mesh, & 1,061,450# 40/70 sand. Flowback well for cleanup.				
	,	4()]) (idel	3/2/19	
04/12/14 Put well on production.	Au	ASTEC TO THE	74 /	
04/25/14 DHL/27/U.6.51 90 4b	0. CLVII. 4. 7050	NMOCD	DE	CEIVED
04/25/14 RIH w/2 1/8" 6.5 L-80 tbg & GLV's to 7859'.				
			M/	AY 07 2014
				_
Spud Date: 02/27/14	Rig Releas	se Date: 03/23/14	NMO	CD ARTESIA
		···		··
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TOTAL	So that TITLE Red	ulatory D	ATF 04/29/14	
SIGNATURE TITLE Regulatory DATE 04/29/14				
Type or print name Vackie Lathan	E-mail address:	_jlathan@mewboui	ne.com PHO	NE: 575-393 - 5905
For State Use Only				
APPROVED BY: AUDOU TITLE DISTANCES DATE 5/12/14				
APPROVED BY:	MOV TITLE D	"Curefe	WOU I DA	TE 3/10/1/
Conditions of Approval (if any):		,		,