

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN0557142
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4205		8. Well Name and No. ROSS EG FEDERAL 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T19S R25E NWNE 660FNL 1980FEL		9. API Well No. 30-015-28501
		10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum is submitting the attached updated site facility diagram to include the use of a vapor recovery system. This system will capture and commingle vapors from tanks located on the Patriot/Rodke Battery- Sec 21, T19S, R25E which includes the wells listed below. Without approval to commingle, these small volumes of vapors would be lost.

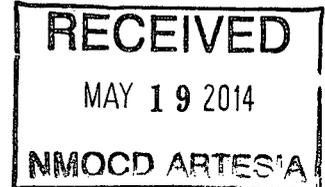
- Rodke AOY #1- 30-015-28404
 - Cutter APC #1- 30-015-28397
 - Patriot AIZ #6- 30-015-28405
 - Patriot AIZ #10H- 30-015-28410
 - Patriot AIZ #11H- 30-015-28410
 - Ross EG Federal #14- 30-015-28501
- } NON FEDERAL WELLS
- N.M. 0557142

SUBJECT TO LIKE APPROVAL BY STATE

Accepted for record

NMOCD 109

5-19-2014



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243349 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 05/06/2014 ()

Name (Printed/Typed) MICHELLE TAYLOR	Title REGULATORY REPORTING MANAGER
Signature (Electronic Submission)	Date 04/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title EPS	Date 5/13/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

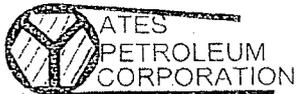
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Vapor Recovery Unit (VRU) Meter Allocation Process

For VRU gas that is not included in the point of measurement meter(s).

VRU metered volumes will be added to the total gas produced/sold volumes. The VRU volumes will be allocated back monthly to each well that has produced into the stock tanks equipped with a vapor recovery system. The allocation will be based on oil production and the same formula and allocation methods will be used to allocate these volumes as is used to allocate the oil produced/sold volumes back to the individual wells as/if applicable.

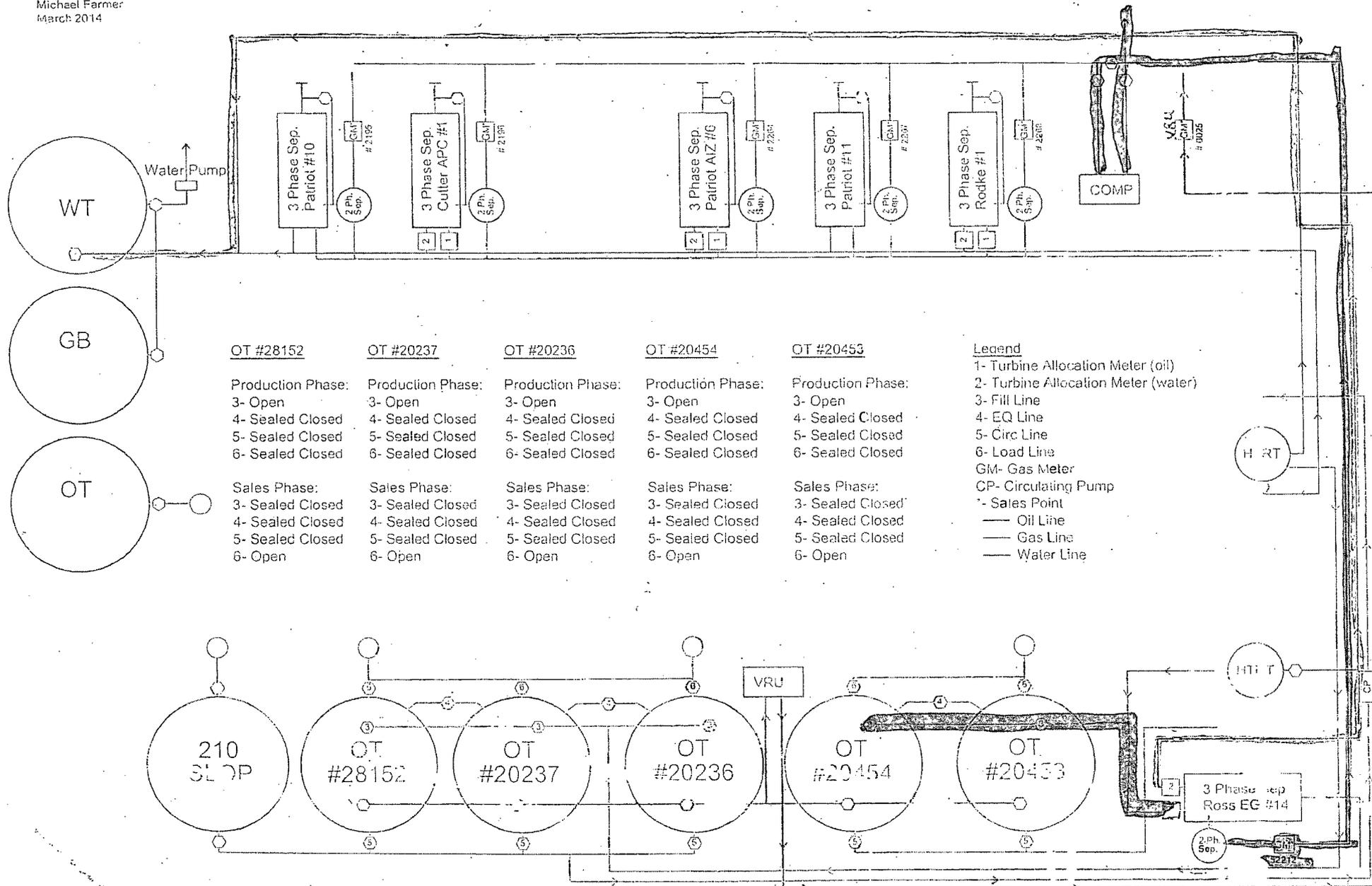


105 South 4th Street
 Artesia, NM 88210
 (575) 748-1471

Michael Farmer
 March 2014

PATRIOT / RODKE BATTERY

Sec 21-T19S-R25E * Unit G * SWNE
 Eddy County, NM



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan.
 which is on file at 105 South 4th Street, Artesia, NM.