

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60595
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input type="checkbox"/>		Twin Lakes San Andres Unit
2. Name of Operator Tipton Oil & Gas Acquisitions, Inc.		8. Well No.
3. Address of Operator P.O. Box 1234, Lovington, NM 88260		30
4. Well Location Unit Letter <u>E</u> <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>31</u> Township <u>8S</u> Range <u>29E</u> NMPM Chaves, County		9. Pool name or Wildcat Twin Lake, San Andres (Assoc)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: CONVERT TO PRODUCER & PERF & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in frac tank and backflow injection well to frac tank.
2. POOH with pkr. and plastic coated tbg.
3. RIH w/csg. scraper w/bailer and bail to TD. POOH w tbg.
4. Perforate 47 shots from 2726-2772' with 1 SPF. Perforate 21 shots from 2819-2839' with 1 SPF.
5. PU 4 1/2 treating pkr. Test tbg. 5000# psi below slips and set pkr. @ 2640±.
6. Acidize with 5000 gals. 15% NeFe Di w/200 ball sealers and 3000# salt block. Finish with flush. Swab load back.
7. RIH w/tbg. and land tbg. @ 2650'±. RIH with pump and rods. Hang on, space out. Return to production followed by 24-hr. test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelley for TITLE Agent, For Clay Tipton (Sec-Treas.), Principal DATE 10/11/05

Type or print name Clay Tipton Telephone No. 505-631-4121

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE OCT 19 2005
 Conditions of approval, if any: