Form 9-331 UMay 1963)

## N M.O.C.D. COPT

SUBMIT IN T ICATE\* (Other instruc. 78 on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

·	0.00	OGICAL SURVE	Y		NM 036649	7	
APPLICATION	V FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	G. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
		DEEPEN [	PLUG BA	ACK 🗵	7. UNIT AGREEMENT	NAME	
OIL G	AS X OTHER			TIPLE	8. FARM OR LEASE N	AME	
WELL, W	ELL LXI OTHER	<del>/</del>	ZONE ZONE		Superior	Federal Com	
Texas (	Oil & Gas Corp.	- Producer-			9. WELL NO.		
ADDRESS OF OPERATOR					1		
900 Wi.	lco Building, N	Midland Texas	79RECFIV		10. FIELD AND POOL,	OR WILDCAT	
	eport location clearly an 'FNL, 1980' FE		any State requirements:		East Burt	on Flat (Ato	
1000	FNL, 1900 F2	111	MAV 1 /		11. SEC., T., B., M., OR	R BLK. AREA	
At proposed prod. zone			MAY 1 4 19	18 <b>0</b>	Sec. 8		
			OFFICE S. SEULOGICAL	Olio	T-20-S, R		
			APTECIA METER	PUKAEK	12. COUNTY OR PARIS		
10 mile	es NE of Carlsh		16. NO. OF ACRES IN LEASE	EXICO	Eddy	New Mexic	
LOCATION TO NEARES' PROPERTY OR LEASE I	r			HŢ.OT.			
(Also to nearest drl;	g. unit line, if any)	1650'	320 19. PROPOSED DEPTH		320	· · · · · · · · · · · · · · · · · · ·	
DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,				ARY OR CABLE TOOLS		
	ether DF, RT, GR, etc.)	None	11,700' TD	<i>U-T1</i>	O-rotary   22. Approx. Date v	FORK WILL STARTS	
3279' GR					May 20,		
		DUODORED OLONG	CAND ODMONMING PROC	DAM	1		
			G AND CEMENTING PROG	NAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			QUANTITY OF CEMENT		
17 1/2"	13 3/8" 8 5/8"	48#	458'		410 sx		
	l 85/8"	24# & 32#					
12 1/4"		_	3199'		2000 sx		
7 7/8"	4 1/2"	11.5# & 13.			1650 sx		
7 7/8" Present P.	4 1/2"	11.5# & 13.	on Flat (Morrow)	11,567-8		3' 7'	
7 7/8" Present P.	4 1/2"	11.5# & 13.	on Flat (Morrow)	11,567-8	1650 sx 35'; 11,608-2 87'; 11,531-4 47'; 11,091-9	7' VED	
7 7/8" Present P.	4 1/2"	11.5# & 13.	on Flat (Morrow)	11,567-8	1650 sx 35'; 11,608-2 87'; 11,531-4 47'; 11,091-9 RECE	3' 7' <b>VED</b> 1980	
7 7/8" Present P.	4 1/2"	11.5# & 13.	on Flat (Morrow)	11,567-8	1650 sx  35'; 11,608-2 87'; 11,531-4  47'; 11,091-9 RECEI  MAY 1 6 O. C.	3' 7' VED 1980	
7 7/8"  Present P.  Proposed  ABOVE SPACE DESCRIBE	4 1/2"  roduction Zone:  Plug Back To :  Proposed Program: If drill or deepen direction	11.5# & 13.  East Burto East Burto	on Flat (Morrow)	11,567-8	1650 sx  35'; 11,608-2  87'; 11,531-4  47'; 11,091-9  RECEI  MAY 1 6  O. C.  ARTESIA, O	7' VED  1980  D  FF. E  sed new productive	
7 7/8"  Present P.  Proposed  ABOVE SPACE DESCRIBE	4 1/2"  roduction Zone:  Plug Back To :  Proposed Program: If drill or deepen direction	11.5# & 13.  East Burto East Burto	on Flat (Morrow) on Flat (Atoka)	11,567-8	1650 sx  35'; 11,608-2  87'; 11,531-4  47'; 11,091-9  RECEI  MAY 1 6  O. C.  ARTESIA, O	7' VED  1980  D  FF. E  sed new productive	
7 7/8"  Present P.  Proposed	4 1/2"  roduction Zone:  Plug Back To :  Proposed Program: If drill or deepen direction	11.5# & 13.  East Burto East Burto	on Flat (Morrow) on Flat (Atoka) on or plug back, give data on data on subsurface locations	11,567-8	1650 sx  35'; 11,608-2  87'; 11,531-4  47'; 11,091-9  RECE!  MAY 1 6  O. C.  ARTESIA, O	7' VED  1980  D  FF. E  sed new productive	
Present P.  Proposed  Proposed  ABOVE SPACE DESCRIBE  B. If proposal is to venter program, if an	4 1/2"  roduction Zone:  Plug Back To :  Proposed Program: If drill or deepen direction	Proposal is to deeper ally, give pertinent of	on Flat (Morrow) on Flat (Atoka) on or plug back, give data on data on subsurface locations	11,567-8	1650 sx  35'; 11,608-2  87'; 11,531-4  47'; 11,091-9  RECE!  MAY 1 6  O. C.  ARTESIA, O	7' VED  1980  D  FEE  sed new productive ths. Give blowout	
Present P.  Proposed  Proposed  ABOVE SPACE DESCRIBE  C. If proposal is to venter program, if any  SIGNED  (This space for Fede	4 1/2"  roduction Zone:  Plug Back To  Prorosed Program: If drill or deepen direction	Proposal is to deeper ally, give pertinent of	on Flat (Morrow) on Flat (Atoka) on or plug back, give data on data on subsurface locations	11,567-8	1650 sx  35'; 11,608-2  87'; 11,531-4  47'; 11,091-9  RECE!  MAY 1 6  O. C.  ARTESIA, O	7' VED  1980  D  FEE  sed new productive ths. Give blowout	
Present P.  Proposed  Proposed  ABOVE SPACE DESCRIBE  If proposal is to eventer program, if an eventer program, if an eventer program is an eventer program.	4 1/2"  roduction Zone:  Plug Back To  Prorosed Program: If drill or deepen direction  ral or State office use)	Proposal is to deeper ally, give pertinent of	on Flat (Morrow) on Flat (Atoka) on or plug back, give data on data on subsurface locations  Production E.	11,567-8  11,141-6  present produ	1650 sx  35'; 11,608-2 37'; 11,531-4  47'; 11,091-9  RECEI  MAY 1 6  O. C.  ARTESIA, O  active zone and propolation true vertical dep	7' VED  1980  D  FE. F  sed new productive ths. Give blowout  9-80	
Present P.  Proposed  Proposed  ABOVE SPACE DESCRIBE  E. If proposal is to venter program, if an	4 1/2"  roduction Zone:  Plug Back To  Prorosed Program: If drill or deepen direction	Proposal is to deeper ally, give pertinent of	on Flat (Morrow)  on Flat (Morrow)  on Flat (Atoka)  n or plug back, give data on data on subsurface locations  Production E.	11,567-8  11,141-6  present produ	1650 sx  35'; 11,608-2 37'; 11,531-4  47'; 11,091-9  RECEI  MAY 1 6  O. C.  ARTESIA, O  active zone and propolation true vertical dep	7' VED  1980  D  FEE  sed new productive ths. Give blowout	

\*See Instructions On Reverse Side

# NEW MEXICO OIL CONSERVATION COMMISSION WELL JOATION AND ACREAGE DEDICATION , \_AT

All distances must be from the outer boundaries of the Section.

Operator			Lease	9			We	Il No.
TEXAS OIL & GAS CORP.			SUPERIOR FEDERAL Co.,			on,	""	1
Unit Letter	Section	Township	F	Натире	County			
<u> </u>	8	20 SOUTH	l_	29 EAST	EI	DDY		
Actual Footage Location of Well:								
1650 Ground Level Ellevi	feet from the NO.  Producing For	RTH line and	Popl	980 feet	from the	EAST	line	Acreage:
3277.7	ATO		i ii	∧°≪ EAST BURTON	FLAT			,
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	an one lease is d royalty).	dedicated to the well	, outl	line each and iden	ntify the o	ownership there	eof (ba	oth as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
X Yes	No [f ar	nswer is "yes;" type o	f cons	solidation	ommunit	ization		·····
		owners and tract descr	riptio	ns which have ac	tually be	en consolidate	d. (Use	e reverse side of
No allowat		ed to the well until all or until a non-standard				•		
	1				1	c	ERTIFI	CATION
TEXAS OIL GAS CORP.	. 3	TEXAS OIL & G	GAS (	CORP. SUPERIOR FARMOUT		tained herein	is true	the information con- and complete to the
J.C. Willia Farmout	1			l Lse <sub>l</sub> # 0366497		best of my kn		and belief.
U.S. Lse NM 153				- - <del>-</del>	· <del></del>	Nome CARL	BIRD	· ·
U.S.A. 12	. 5%	6_	<u></u>	1980'		Position PRODU	CTIO	N ENGINEER
Roya	lty	U.S.A	4. <i>12</i>	    2.5% Royalty		Company TEXAS OI	L & G.	AS CORP.
WILLIAMSON- FEDERAL	-	SUPERIOR - F				Date MAY	9, 19	80
	·         		M L.S. <u>G</u>	ECEIVEL IAY 1 4 1980 HEOLOGICAL SURV	£Y — -	shown on this notes of actu under my sup	plat wo ral surv ervision correct	of the well location as plotted from field eys made by me or or on that the same to the best of my
	] } !		WILL	isia, new mexico	<i>y</i>	Date Surveyed		
	1			1		Registered Prof		l Engineer
	1			1		and/or Land Su	<del>чеу</del> ог	
<u> </u>						Certificate No.	·	
0 3130 660	90 1320 1650 198	0 2310 2640 2000	1	500 1000 50	00 0			

### NEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico

Sept. 1, 1976

Texas Oil & Gas Corporation P. O. Drawer 591 Midland, TX 79701

Re: Wells placed in pools

#### Gentlemen:

As the result of Commission Order R-5252 the following described well (s) (has-have) been placed in the pool (s) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports <u>must</u> show this nomenclature until further notice.

EAST BURTON FLAT-MORR	OW GAS		_
Superior Federal Com		8-20-29	
Williamson Federal	#1-E,	9-20-29	
Williamson A Federal	#1-E,	16-20-29	
11	#2 <b>-</b> J,	16-20-29	
Yates Federal	#2-E,	18-20-29	
II .	#3-E,	17-20-29	
11	#4-H,	18-20-29	

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order.

Very truly yours,

OIL CONSERVATION COMMISSION

W.a. Gressett

Dist.

Orig. Operator

co: Fach transporter Delhi Gas Pipeline, TWP, EPG, PER, NCO