Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. DIV-Dis 1301 W. Grand Avenoms NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Artesia. NM 5. Gease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well ✓ Oil Well Gas Well Other oci 1 8 2005 8 Well Name and No. ACD-ARTESIA Chimayo 1 2. Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-015-29475 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Wolfcamp O 660' FSL & 1980' FEL 12. County or Parish 13. State Sec 8 T25S, R29E NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OS SUBMISSION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Add Pay Subsequent Report **New Construction** Recomplete Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 08/17/05 - 10/03/05: MIRU PU. Bled off pressure. POOH w/tbg. Set CIBP @ 11,600' & dump 35' cmt on top. Test csg to 5000 psi. Spot 2000 gal 10% acetic acid at 11,000'. Perf Wolfcamp Shale 1 SP2F 10,800-11,000'. Attempt to frac-tree saver gave out at 3000 psi. Replaced rubbers & retried-gave out again. RIH w/RBP & tested csg to 5000 psi. Replaced 5K BOP w/10k BOP. Frac w/564,200 gal slick water w/42,700# Super DC 20/40. Circ hole w/2% KCL wtr + pkr fluid. Ltchd onto pkr, tst to 1000#. Swab tbg dwn, pull plug out of profile. Pkr set @ 10,158'. Flow well back. Turned well over to production. ACCEPTED FOR RECORD OCT 13 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. Thereby certify that the foregoing is true and correct Name Stephanie A. Ysasaga Senior Engineering Technician Signed 10/7/2005 Title Date (This space for deral or State Office/use)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

Date

Title