1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1 Operator name and Address

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

<sup>2</sup> OGRID Number

Oil Conservation Division 1220 South St. Francis Dr.

AMENDED	REPORT
MINICIADED	ICLI OICI

Revised August 1, 2011

Form C-104

Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Devon Energy 333 West She				<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/29/14											
<sup>4</sup> API Number <sup>5</sup> Pool Name												ool Code			
30-015-41380						Parkway; Bo	ne Spring •			467			49622		
<sup>7</sup> Property Code			8 Prop	perty Nan	ne	, ,				<sup>9</sup> Well		Vell Numb	ell Number		
	· · · · · · · · · · · · · · · · · · ·						PWU 29				7H				
				,				-							
Ul or lot no.	Section	on Tow		Range	Lot Idn	Feet from the	North/South	line				West line	1		
1	30		195			75	East Eddy		Eddy						
			lole Location												
UL or lot	Section	on   Tow	Township Range Lot Idn Feet from the No						Feet fro	om the	West line	County			
no. L	29	;	19S 29E 1958 South 3.						25	,	West	Eddy			
12 Lse Code	<sup>13</sup> Pro	ducing Method						<sup>16</sup> C	C-129 Ef	fective E	Date	<sup>17</sup> C-1	29 Expiration Date		
S		Code F		4/2	ste 9/14										
III. Oil :	and C	Gas Tra	nspoi	rters											
18 Transpor		d Gas Transporters											<sup>20</sup> O/G/W		
OGRID						and Ad									
278421						Holly-F	rontier					Oil			
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21 Spud Da	ite	22	Ready I	Date		"TD /	<sup>24</sup> PBTD		25 P	erforati	ons	1	<sup>26</sup> DHC, MC		
3/3/14			Ready   4/29/1			11845'/704C				erforation 29 - 117			<sup>26</sup> DHC, MC		
3/3/14	ite ole Size		4/29/1	4		11845 / 7045			72			30 Sacl	ks Cement		
3/3/14 <sup>27</sup> Ho	ole Size		4/29/1	4 <sup>28</sup> Casing	1 & Tubin	11845 / 7045	29 <b>D</b> ep	th Se	72		02		ks Cement		
3/3/14 <sup>27</sup> Ho			4/29/1	4 <sup>28</sup> Casing	1	11845 / 7045	29 <b>D</b> ep		72		02				
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