Form 3160-5 (August 2007)

Accepted for record

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

erial No. NMLC029418A

_		
5.	Lease	: Se
	N I R A I	\sim

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned we	II. Use form 3160-3 (AP	D) for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Agi 892000276B	eement, Name and/or No.
1. Type of Well Gas Well Oth	ner		8. Well Name and No SKELLY UNIT 9	
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36498	9. API Well No. 30-015-36498-00-S1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		10. Field and Pool, or Exploratory MAR LOCO-GLORIETA YESO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)	11. County or Parish	, and State
Sec 23 T17S R31E SENW 19 32.821819 N Lat, 103.842993			EDDY COUNT	TY, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Motics of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity *
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	Convert to Injection	☐ Plug Back	☐ Water Disposal	" <i>b</i>
Attach the Bond under which the wor	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface locations and meass the Bond No. on file with BLM/BIA sults in a multiple completion or rec	ured and true vertical depths of all pert A. Required subsequent reports shall b ompletion in a new interval, a Form 31 ling reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once
COG Operating LLC, respectf Location: Unit I, Sec 22-T17S-	ully request to flare at the R31E	e Skelly #989 Battery.	RECEIVED	
Number of wells to flare: (24) See attachment for API #'s.			MAR 2.6 2014	
300 Oil/Day 850 MCF/Day		•	NMOCD ARTES	A
Requesting 2 day approval fro Emergency flare due to hole in	m 12/12/13 to 12/14/13. DCP gas line	•	IAIAIOOD	· Carabay
Schematic attached.	. DOI gao mio.		SEE ATTACH	ED FOR

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #229428 verifie For COG OPERATING L Committed to AFMSS for processing by JEN	.C, sen	it to the Carls	bad	-			
Name(Printed/Typed)	CHASITY JACKSON	Title	PREPARE	R				
Signature	(Electronic Submission)	Date	12/12/2010	3				V
	THIS SPACE FOR FEDERA	L OR	STATE OF			1/50		1 .
Approved By	Mul Shely	Title		APF	πU	VED	7	Date
Conditions of approval, if ar certify that the applicant hol	y fre attached. Approval of bus notice does not warrant or legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office		MAR	18	2014		
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter wi	rson kno ithin its j	wingly and vilurisdiction	EAU OF L	AND N	ny departme	en or age EN T	ncy of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SUBJECT TO LIKE APPROVAL BY STATE

Flare Request Form

	Ct. II. 000 B				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Battery-	Skelly 989 Battery				
Production-	300 BO 850 MCF		<u> </u>		,
Total BTU of Htrs-	1 mm		_		
Flare Start Date-	12/12/2013	Flare	Fnd Date-	12/14/2013	
UL Sec-T-R-	Unit I, SEC 22-T17S-R31E		GPS-	32.81939-103.8521	16
1	24 # of wells to be flare	<u> </u>			10
# of wells in bty-			Gas pu	urchaser- <u>DCP</u>	
Reason For Flare-	Hole in DCP gas line, Emergency f	iare			
Ņ	Site C	Diagram			
WAR			*		
" D					
Š .		Flare			
,		, 101 5		Do:	,
		•		Roa	ad
·			,	V	
		•			
• .	,	•			
	Skelly #611		•		`
·	<u> </u>	•			
				Well #'s	API Numbers
				Skelly 612	30-015-36763
·				Skelly 613	30-015-37186
				Skelly 614	30-015-37840
				Skelly 615	30-015-36884
				Skelly 616	30-015-36889
			•	Skelly 630	. 30-015-36962
				Skelly 631	30-015-36963
				Skelly 634	30-015-36965
,				Skelly 743	30-015-38351
				` Skelly 748	30-015-38016
				Skelly 766	30-015-39699
				Skelly 791	30-015-38017
				•	
·				Skelly 794	30-015-39700
				Skelly 795	30-015-37446
				Skelly799	30-015-38444
				Skelly 975	30-015-36356
				Skelly 803	30-015-38445
				Skelly 806	30-015-38380
				Skelly 807	30-015-38349
			•	Skelly 814	30-015-38379
			,	Skelly 983	30-015-36514
				Skellý 984	30-015-36517
				Skelly 989	30-015-36498
				Skelly 990	30-015-36589
•					
•					

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB