Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well     Gas Well □ Other				8. Well Name and No. FNR 26 FEDERAL 2H		
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-41647-00-X1		
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	Bb. Phone No. (include area code Ph: 432-685-5717 Ex: 432-685-5742	2).	10. Field and Pool, or Exploratory FORTY NINER RIDGE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 26 T23S R30E NWSW 2060FSL 330FWL 32.274201 N Lat, 103.858722 W Lon				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Deepen	□ Production	on (Start/Resume)	■ Water Shut-Off.	
Notice of Intent	☐ Alter Casing	. Fracture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report     Subsequent Re	□ Casing Repair	■ New Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operations	
•	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spud 14-3/4" hole 5/13/14, drill to 535'. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 525', pump 10bbl FW spacer followed by 20bbl gel spacer then cmt w/ 130sx (40bbl) PPC w/ additives 13.5ppg 1.74 yield followed by 270sx (64bbl) PPC w/ additives 14.8ppg 1.33 yield, had full returns during job, circ 147sx (44bbl) cmt to surface, WOC. Test BOP?s @ 250# low 5000# high. Test csg to 1918# for 30 min, tested good. 5/17/14 RIH & tag cmt @ 434'. Drill new formation to 548', perform FIT test, could not obtain, pump 50bbl LCM pill, perform FIT to 100#, dropped to 60# in 60sec, 30# in 2min.  Accepted for record  NMOCD 1 Accepted for record  NMOCD 1 Accepted for record						
14. I hereby certify that the foregoing is true and-correct.  Electronic Submission #246559 verified by the BLM Well Information System  For OXY USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by ED FERNANDEZ on 05/28/2014 (14 FF00585E)  Name (Printed/Typed) DAVID STEWART  Title SR. REGULATORY ADVISOR REAL PROCESSING STEWART						
Signature (Electronic S		Date 05/21/2				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E		
Approved By ACCEPT	EDWARD <sub>Title</sub> PETROLE	FERNANDE. EUM ENGINE		Date 05/28/2014		
Conditions of approval, if any, are attached certify that the applicant holds legal or equipment would entitle the applicant to condu	itable title to those rights in the st		ıd			
Title 18 U.S.C. Section 1001 and Title 43	ILS C. Section 1212, make it a cri	me for any person knowingly and	d willfully to mak	e to any department or	agency of the United	

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