District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., <i>F</i> <u>District III</u> 1000 Rio Brazos					Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office					
<u>District IV</u> 1220 S. St. Franc	ois Dr., Sa					Santa Fe, N	M 87505					AMENDED REPOR	Į	
1 Operator p		_`	ST FO	RALL	OWABLE	E AND AUTHORIZATION TO TRANSPO ² OGRID Number					SPORT	_		
Operator n RKI EXPLO 210 PARK OKLAHOM	ame and DRATION AVE STE	Addr & PR(= 900	oduct	ION						24	6289		_	
OKLAHOM	A CITY, C	ŌΚ 731	02		,			³ Reason for	ective Date /2013					
⁴ API Number 30 - 015-41581			⁵ Pool Name WILDCAT							9	⁶ Pool Code 97863			
⁷ Property Code 312431				perty Nam	ROSS [DRAW UNIT					⁹ Well Number 47H			
	rface L			Davis	I ad I da	Foot from the	North/South	Line	Feet from the	Foot/	West lin	e County	_	
UI or lot no.	Section 22	26	nship S	Range 30 E	Lot Idn	197	NORTH	Line	610		EST	EDDY	_	
	ttom H					I	T., .,.						_	
UL or lot no. M	Section 22		nship S	Range 30 E	Lot Idn	Feet from the 350	North/South SOUTH	line	Feet from the 916		West line VEST	e County EDDY		
12 Lse Code STATE	Cada		ethod 14 Gas Connection Date 1/03/2014			¹⁵ C-129 Per	mit Number 16 C		C-129 Effective Date		17 C-129 Expiration Date			
III. Oil a	s Transporters											-		
¹⁸ Transpor							orter Name					²⁰ O/G/W	-	
OGRID 35246 SH		SHELI	SHELL TRADING US COMPANY							-	0			
PC HC			PO BOX 4604 IOUSTON, TX 77010								₩.4. ₩.		P.	
36785 DCP MIDSTREAM LP												G	8	
4.40	370 17TH ST, STE 2500 DENVER, CO 80202					OIL CONSERVATION				**************************************	effication in the	1		
						•	ARTESIA DIS				244		-	
relies since	*****						JUN 0 4 2014				(C)	1294.		
							RECEIV	ÉD			FIRE			
IV. Well									_					
²¹ Spud Date 10/22/2013		²² Ready Date 12/24/2013		²³ TD 12,560'		²⁴ PBTD 12,466'		²⁵ Perforations 8544'-12416'		²⁶ DHC , MC				
²⁷ Hole Size				& Tubing Size		29 Depth Se				30 Sacks Cement				
17.5"		13.375" J-5			55 54.5#		850'				8	800 sks		
12.2	25"	9.625" J-55 4			5 40#		3516'				,	1055 sks		
8.75	 5"	5.5" J-55 1			17#		12,757'					1990 sks		
	2.875" Tubing			bing	4200'							_		
V. Well	Test Da	ata	- 										-	
³¹ Date New Oil 1/03/2013		32 Gas Delivery Date 1/03/2013		³³ Test Date 1/10/2014		³⁴ Test Lengtl 24 hrs		h 35 Tbg. Press		sure	ure 36 Csg. Pressure 120			
³⁷ Choke Size 54/64		³⁸ Oil 292 bbls			³⁹ Water 1135 bbls		⁴⁰ Gas 1111 mcf					4t Test Method	-	
												ESP	_	
⁴² I hereby cert been complied complete to the Signature:	with and e best of	l that t my kn	he infoi owledg	rmation gi e and beli >	ven above	Division have e is true and	Approved by:	Ą	OIL CONSER	VATION (N DIVIS	ION		
Printed name: HEATHER BREHM							Title: Spenson							
Title: REGULATORY ANALYST							Approval Date: 6/9/14						-	
E-mail Addres	ss: hbrel	hm@rl	kixp.con	n					1 / - / -	:11	-	· · · ·	-	
Date: 1/29/2014 Phone: 405-92					22-9796		Pending BLM approvals will subsequently be reviewed							
				· · · · · ·			and sc	anne	d 3160	-4			=	