

District I
1625 N., French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date TEST ALLOWABLE – TEST & MOVE OIL
⁴ API Number 30 – 015-41358	⁵ Pool Name ARTESIA;GLORIETA YESO	
		⁶ Pool Code 96830
⁷ Property Code 39884	⁸ Property Name ARTESIA YESO FEDERAL UNIT	⁹ Well Number 18

II. ¹⁰ Surface Location

Ul or lot no. E	Section 21	Township 17S	Range 28E	Lot Idn	Feet from the 1900	North/South Line NORTH	Feet from the 406	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code pumping		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50070; MIDLAND, TX 79710	G

IV. Well Completion Data

²¹ Spud Date 4/3/14	²² Ready Date 4/24/14	²³ TD 4913	²⁴ PBTD 4859	²⁵ Perforations 3927-4740	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
11'		8.625	403		200SX
7.875		5.5	4913		800SX
		2.875	3837		

V. Well Test Data

³¹ Date New Oil 5/10/14	³² Gas Delivery Date	³³ Test Date 5/11/14	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 100	³⁶ Csg. Pressure 310
³⁷ Choke Size	³⁸ Oil 15	³⁹ Water 1368	⁴⁰ Gas 100		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION	
Printed name: JENNIFER DUARTE		Approved by:	
Title: REGULATORY SPECIALIST		Title:	
E-mail Address: JENNIFER_DUARTE@OXY.COM		AP	
Date: 06/05/2014		Phone: 713-513-6640	

New Well completion reports are required 20 days subsequent to initial completion of a new well. Test Allowables are approved to accommodate sale of product necessary during drilling or completion activities. NW C104s should be submitted to accommodate sales at this time.