

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41938 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Coinflip State Com 6. Well Number: 3H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	20S	30E	1	1310	North	660	West	Eddy
BH:	H	18	20S	30E		1997	North	408	East	Eddy

13. Date Spudded 3/3/14	14. Date T.D. Reached 3/21/14	15. Date Rig Released 3/23/14	16. Date Completed (Ready to Produce) 5/20/14	17. Elevations (DF and RKB, RT, GR, etc.) 3309' GR
18. Total Measured Depth of Well 12650'		19. Plug Back Measured Depth 12607'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8637-12600' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1533'	17 1/2"	1850 sx	0
9 5/8"	40#	3430'	12 1/4"	2400 sx	0
7"	29#	12650'	8 3/4"	2450 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7825'	

26. Perforation record (interval, size, and number) 8637-12550' (468) 12590-12600' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8637-12550' Acdz w/75444 gal 7 1/2%; Frac w/586444# sand & 4349874 gal fluid
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28. PRODUCTION

Date First Production 5/23/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 6/1/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 653	Gas - MCF 600	Water - Bbl 1533	Gas - Oil Ratio
Flow Tubing Press. 410#	Casing Pressure 205#	Calculated 24-Hour Rate	Oil - Bbl 653	Gas - MCF 600	Water - Bbl 1533	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared	30. Test Witnessed By Adam Olguin
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31. List Attachments

NM OIL CONSERVATION
ARTESIA DISTRICT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

JUN 23 2014

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 6/20/14

E-mail Address: sdavis@concho.com

RECEIVED

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