

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42004
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Arabian 6 Fee
6. Well Number:
10H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG OPERATING LLC
9. OGRID
229137

10. Address of Operator
One Concho Center
600 W. Illinois Ave. Midland, TX 79701
11. Pool name or Wildcat
Atoka; Glorieta-Yeso 3250

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	18S	26E		150	South	210	West	Eddy
BH:	M	6	19S	26E		359	South	495	West	Eddy

13. Date Spudded 3/18/14
14. Date T.D. Reached 4/2/14
15. Date Rig Released 4/7/14
16. Date Completed (Ready to Produce) 5/16/14
17. Elevations (DF and RKB, RT, GR, etc.) 3346' GR
18. Total Measured Depth of Well 7750
19. Plug Back Measured Depth 7673
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
3156 - 7680 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1232	11	1850sx	
5-1/2	17	7729	7-7/8	1500sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2360	

26. Perforation record (interval, size, and number)
3156 - 7680 10 stages .43 360 holes. Open
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 3156 - 7680
AMOUNT AND KIND MATERIAL USED
Acidize w/39,969 gals 15% HCL. Frac w/1,712,899 gals gel, 238,215 gals WaterFrac R9, 186,299 gals treated water, 3,008,170# 20/40 brown sand, 477,174# 16/30 CRC, 51,933# 100 Mesh.

28. PRODUCTION

Date First Production 6/10/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP
Well Status (Prod. or Shut-in) Producing
Date of Test 6/13/14
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 27
Gas - MCF 10
Water - Bbl 3105
Gas - Oil Ratio 370
Flow Tubing Press. 70
Casing Pressure 70
Calculated 24-Hour Rate
Oil - Bbl 27
Gas - MCF 10
Water - Bbl 3105
Oil Gravity - API - (Corr.) 38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Ron Beasley

31. List Attachments
C102, C103, Deviation Report, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson*
Printed Name Chasity Jackson Title Regulatory Analyst Date 6/17/14
E-mail Address cjackson@concho.com

