| | | OCD Ar | tesia | 1 | |
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| Form 3160-5 (March 2012) | UNITED STATES PARTMENT OF THE INTERIOR | | | FORM APPROVED OMB No. 1004-0137 | |
| BUREAU OF LAND MANAGEMENT | | 5. Lease S NMLC 0 | Serial No. | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | 6. I <i>l</i> Indi: | 6. If Indian Allottee or Tribe Name | |
| · · · · · · · · · · · · · · · · · · · | IT IN TRIPLICATE Other | | | of CA/Agreement, Name and/or No. | |
| ·J☆Type of Well: ☐ Oil Well ☐ Gas \ | Well 🚺 Other Tar | nk Battery | 8. Well N Williams | ame and No. B Federal #3 Battery | |
| 2 Name of Operator LRE Operating; LLC | | | 9. API W 30-015-3 | - | |
| 3u: Address 3b. Phone No. (include area code) 1111Bagby Street, Ste 4600 575-623-8424 | | de) 10. Field | 10. Field and Pool or Exploratory Area Glorieta Yeso | | |
| 4. Tocation of Well (Footage: Sec., T., R., M., or Survey Description) 2310 FML 8 2310 FML Unit F; Sec29-T17S-R28E | | | | ry or Parish, State ew Mexico | |
| 12. CHE | CK THE APPROPRIATE BO | X(ES) TO INDICATE NATURI | E OF NOTICE, REPOI | RT OR OTHER DATA | |
| TYPE OF SUBMISSION | | ΤΥ | PE OF ACTION | | |
| Notice of Intent | Acidize | Deepen Fracture Treat | Production (Star | Well Integrity | |
| Subsequent Report | Casing Repair Change Plans Convert to Injection | New Construction Plug and Abandon Plug Back | Recomplete Temporarily Ab Water Disposal | andon Other Notice of release | |
| the proposal is to deepen direction Attach the Bond under which the following completion of the invol testing has been completed. Final | nally or recomplete horizontally work will be performed or prov ved operations. If the operatio Abandonment Notices must b | y, give subsurface locations and vide the Bond No. on file with B n results in a multiple completio | measured and true vert LM/BIA. Required su on or recompletion in a | roposed work and approximate duration thereof. ical depths of all pertinent markers and zones. bsequent reports must be filed within 30 days new interval, a Form 3160-4 must be filed once n, have been completed and the operator has | |
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(Instructions on page 2)

