

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26414
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name MALAGA HARROUN 31
4. Well Location Unit Letter <u>G</u> : 2012' feet from the <u>North</u> line and 1899' feet from the <u>East</u> line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2969' KB; 2943' GL; 26' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat HARROUN RANCH; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/9/14-MIRU P&A rig.
- TIH and retrieve RBP from 6,110'.
- Set CIBP @ 6,300'. Dump bailed 35' cement on top. Tagged TOC 6,227'. Circulate wellbore w/9# mud.
- Spot 30 sx Cl C @ 5,357'. (DV Tool @ 5,296'. Calc pbd @ 5,197')
- Spot 35 sx Cl C @ 2,811'. Tagged TOC @ 2,714'. Spot 25 sx Cl C @ 2,714'. Tagged TOC @ 2,634'. (9-5/8" shoe @ 2,700'. Base of salt @ 2,752'.)
- Spot 50 sx Cl C @ 660'. Tagged TOC @ 408'. (13-3/8 shoe @ 610'. Top of salt @ 498')
- 6/19/14-Spot 30 sx Cl C surface plug @ 150'.
- 6/25/14-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

JUN 30 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 6-27-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: R. Dade TITLE District Supervisor DATE 7-2-14

Conditions of Approval (if any):

Submit Subsequent C-103 for Release

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MALAGA HARROUN 31 #1		Field: HARROUN RANCH	
Location: 2012' FNL & 1899' FEL; SEC 31-T235-R29E		County: EDDY	State: OK
Elevation: 2969' KB; 2943' GL; 26' KB to GL		Spud Date: 8/30/90	Compl Date: 2/6/91
API#: 30-015-26414	Prepared by: Ronnie Slack	Date: 6/26/14	Rev:

WELLBORE PLUGGED & ABANDONED
6/25/14

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 610'
Cmt'd w/700 sx to surf

12-1/4" Hole
9-5/8", 36#, K55, STC, @ 2,700'
Cmt'd w/1050 sx to surf

DV Tool @ 5,296

DELAWARE (2/3/91)
6,360' - 6,386'

5" Liner Top @ 10,195'

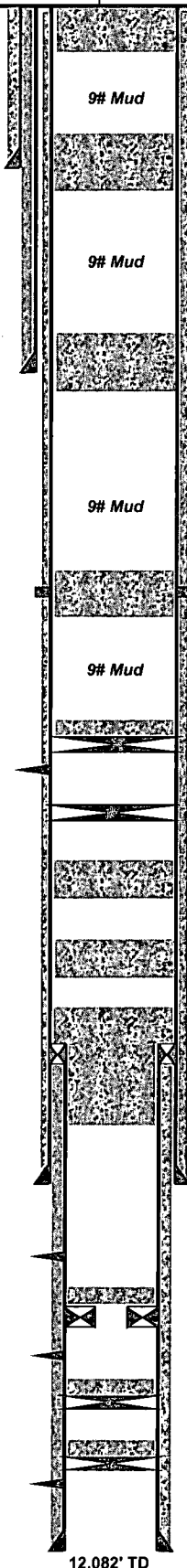
8-3/4" Hole
7", 26#, S95 & P110, LTC @ 10,500'
Cmt'd Stg 1 w/1000 sx, Stg 2 w/1000 sx to surface

WOLFCAMP
10,967' - 10,990' (12/20/90)

WOLFCAMP
11,115' - 11,128' (12/4/90)

ATOKA
12,024' - 12,036' (11/1/90)

6-1/8" Hole
5", 18#, S95, FL4S Liner 10,195' - 12,082'
Cmt'd w/125 sx, Sqzd liner top w/300 sx



Cut wellhead off & set dry hole marker (6/25/14)
Spot 30 sx Cl C from 150' to surface (6/19/14)

Tagged TOC @ 408' (6/19/14)
Spot 50 sx Cl C @ 660' (6/18/14)
(T. Salt @ 498')

Tagged TOC @ 2,634' (6/18/14)
Spot 25 sx Cl C @ 2,714' (6/18/14)
Tagged TOC @ 2,714' (6/18/14)
Spot 35 sx Cl C @ 2,811' (6/17/14)
(B. Salt @ 2,752')

Spot 30 sx (160') Cl C @ 5,357' (6/17/14)

Tagged TOC @ 6,227' (6/17/14)
CIBP @ 6,300'. Dumped 35' cmt on top (6/16/14)
Retrieved RBP @ 6,110' (6/13/14)

CIBP @ 6,450' (2/2/91)

25 sx cmt @ 7,529' - 7,659' (1/29/91)

25 sx cmt @ 9,800' - 9,930' (1/29/91)

Tagged TOC @ 10,035'. (1/29/91)

25 sx cmt @ 10,264'.
25 sx cmt @ 10,253'. Did not tag.

35' Cement. 11,005' PBD
Packer @ 11,040'

35' Cement. 11,235' PBD
CIBP @ 11,270' (12/5/90)

35' Cement. 11,615' PBD
CIBP @ 11,650' (11/16/90)

12,082' TD